

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

M. Oil Cons. Division
1625 N. Fresno Jr.
Hobbs, NM 88240
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

FALCON CREEK RESOURCES, INC.

3. Address and Telephone No.

621 17th Street, Denver, CO 80293 (303)675-0007

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL, 640' FEL, (17) 34-20S-34E

5. Lease Designation and Serial No.

NMNM97164

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

FEDERAL 24 #6

9. API Well No.

30-025-3420000

10. Field and Pool, or Exploratory Area

Abo- Drinkard-Blinebry

11. County or Parish, State

LEA COUNTY

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Adding Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1 Add perforations to Abo 7245'-7255'

Acidize Abo zone w/ 825 gal 20% NEFE, and follow with 1650 gal 28% NEFE

2 Perforate the Drinkard 7000'-7012', 7020'-7028', 7036'-7042', 7080'-7086'

Acidize Drinkard w/ 1800 gal 15% NEFE follow w/ 4760 gal 28% SXE

Produce Drinkard for an adequate test period.

3 Re-enter and Perforate Blinebry from 6458'-6464', 6311'-6322', 6326'-6330', 6070'-6087', 6096'-6106'

Acidize w/ 2500 gal 15% NEFE follow up with 12000 gal 28% SXE

14. I hereby certify that the foregoing is true and correct

Signed

Alexis C. Swoboda

Title Senior Engineer

Date 01/12/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JAN 20 2000

Conditions of approval, if any: