



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

GOVERNOR

10/22/98

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Falcon Creek Resources Inc *Federal 24* *#6-I-24-20s-38e*
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

Recommend approval.

Yours very truly,

Chris Williams

Chris Williams
Supervisor, District 1

/ed

FALCON CREEK RESOURCES, INC.

621 17th Street, Suite 1800, Denver, Colorado 80293-0621 (303) 675-0007 (303) 675-0008 Facsimile

December 10, 1998

Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88240


RE: Federal 24 #6
"I" Section 24, T20S, R38E
1830' FSL, 660' FEL,
Lea County, New Mexico

To Whom It May Concern:

Please find the enclosed a copy of the Application for Downhole Commingling for the captioned well, which was sent to Santa Fe, NM today. All zones of interest have common interest owners. Also attached are the currently monthly production curves for all formations. This information goes back to the first day of production. All allocations were based on a percentage basis of past history.

If you have any questions or need additional information, please call me at the letterhead number. Thank you for your prompt attention.

Sincerely,



Jaylene Roope
Sr. Operations Technician

Falcon Creek Resources, Inc.

621 17th St., Suite 1800, Denver, CO 80293-0621

Operator

Address

Federal 24

6

I, Sec 24, T20S, R38E

Lea

Lease

Well No.

Unit Ltr. - Sec - Twp - Rge

County

Spacing Unit Lease Types: (check 1 or more)

OGRID NO. 169415 Property Code 23401 API NO. 30-025-34200 Federal X State (and/or) Fee

The following facts are submitted in support of downhole commingling:	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Tubb		Abo
2. Top and Bottom of Pay Section (Perforations)	6584'-6736'		7346'-7476'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Pumping		Pumping
5. Bottomhole Pressure Oil Zones - Artificial Lift: Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	a. (Current) 1700 psi	a. psi	a. 1700 psi
	b. (Original) Unknown	b.	b. Unknown
6. Oil Gravity (°API) or Gas BTU Content	37.3		36.4
7. Producing or Shut-In?	Producing		Shut In
Production Marginal? (yes or no)	Yes		Yes
* If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data * If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: Rates:	Date: Rates:	Date: 10-10-98 Rates: 10 BOFD 15 MCFD 10 BWPD
	Date: 12-4-98 Rates: 10 BOPD 15 MCFD 6 BWPD	Date: Rates:	Date: Rates:
8. Fixed Percentage Allocation Formula -% for each zone (total of %'s to equal 100%)	Oil: 50% Gas: 50 %	Oil: % Gas: %	Oil: 50 % Gas: 50 %

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.
10. Are all working, overriding, and royalty interests identical in all commingled zones? ___X___ Yes ___ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ___X___ Yes ___ No
Have all offset operators been given written notice of the proposed downhole commingling? ___X___ Yes ___ No
11. Will cross-flow occur? ___ Yes ___X___ No If yes, are fluids compatible, will the formations not be damaged, will any cross- flowed production be recovered, and will the allocation formula be reliable. ___ Yes ___ No (If No, attach explanation)
12. Are all produced fluids from all commingled zones compatible with each other? ___X___ Yes ___ No
13. Will the value of production be decreased by commingling? ___ Yes ___X___ No (If Yes, attach explanation)
14. If this well is on, or communitized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ___X___ Yes ___ No
15. NMOC Reference Cases for Rule 303(D) Exceptions: ORDER NO(S) _____
16. ATTACHMENTS:
 - * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
 - * Production curve for each zone for at least one year. (If not available, attach explanation.)
 - * For zones with no production history, estimated production rates and supporting data.
 - * Data to support allocation method or formula.
 - * Notification list of all offset operators.
 - * Notification list of working, overriding, and royalty interests for uncommon interest cases.
 - * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Oscar L. Peters

TITLE Mgr of Operations

DATE December 10, 1998

TYPE OR PRINT NAME Oscar L. Peters

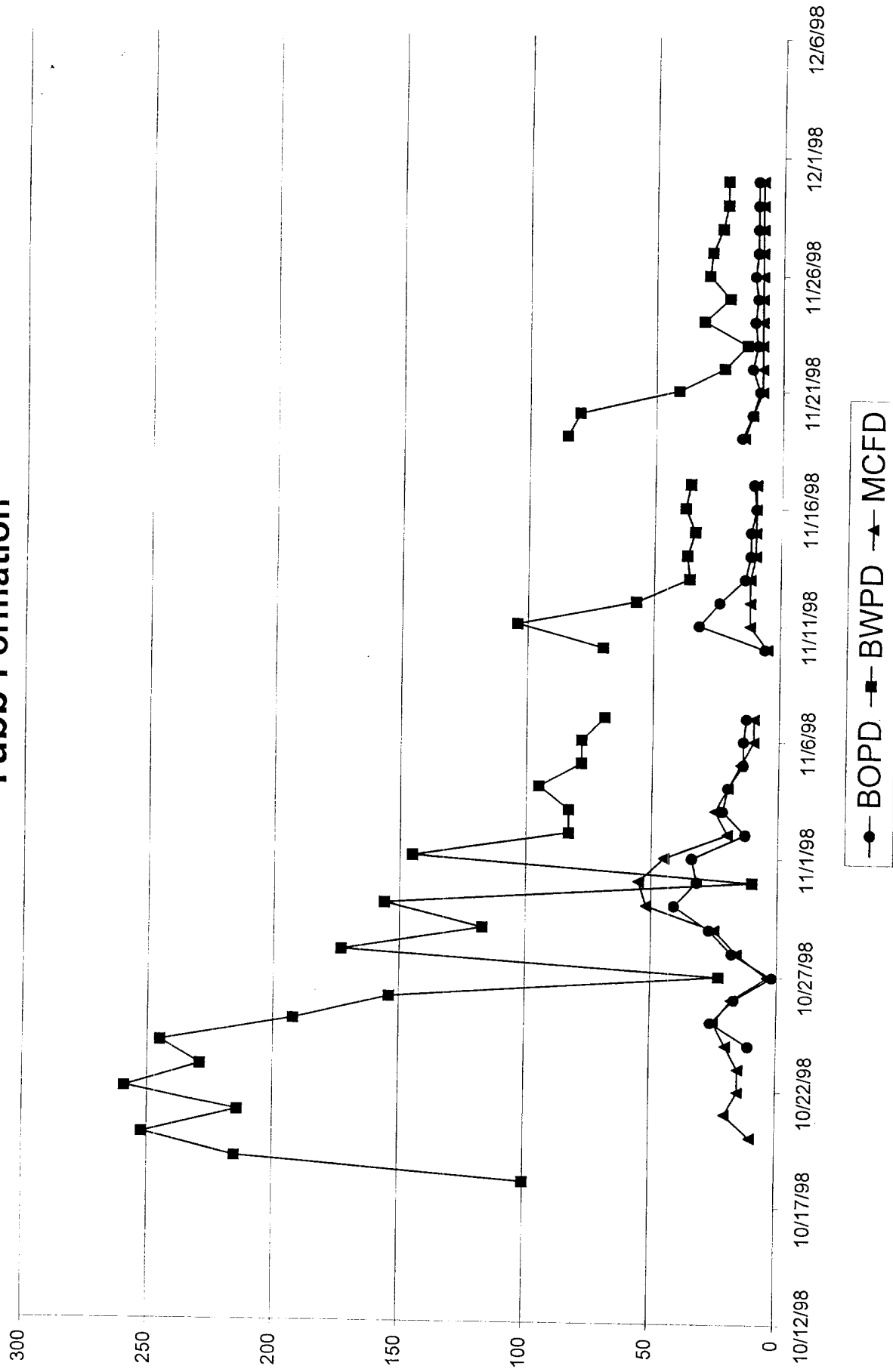
TELEPHONE NO. (303) 675-0007

**Federal #24-6
"I" Section 24, T20S, R38E
Lea County, New Mexico**

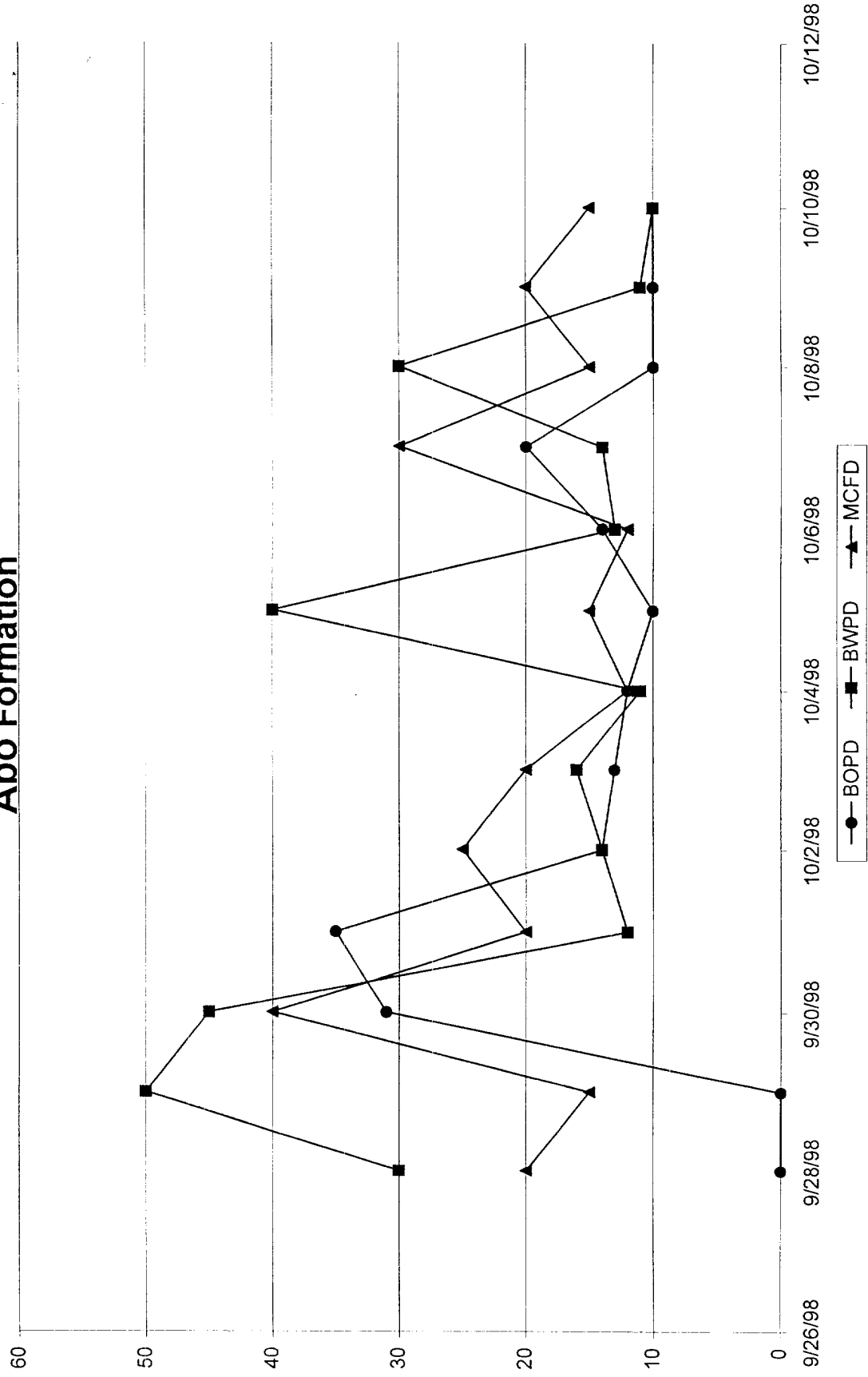
Offset Operator

Collins & Ware
508 W. Wall Ave #1200
Midland, TX 79701-5078

Federal #24-6 Tubb Formation



Federal #24-6 Abo Formation



DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34200	Pool Code	Pool Name Tubb
Property Code 23401	Property Name FEDERAL "24"	Well Number 6
OGRID No. 169415	Operator Name FALCON CREEK RESOURCES	Elevation 3569'

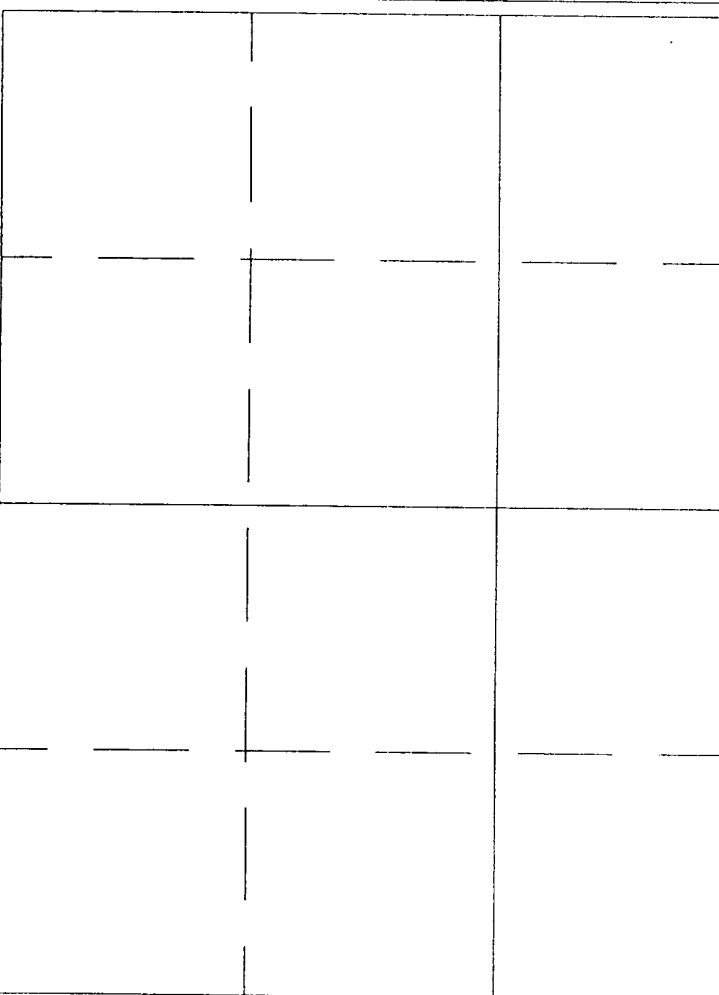
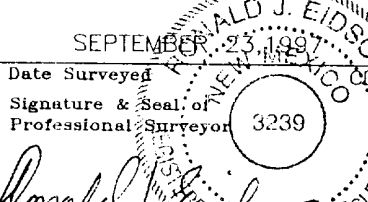
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	24	20 S	38 E		1830	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code		Order No.					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<div style="border: 1px solid black; padding: 5px; margin-bottom: 10px;"> <p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="center"><i>Oscar L. Peters</i></p> <hr/> <p align="center">Signature</p> <hr/> <p align="center">Oscar L. Peters</p> <hr/> <p align="center">Printed Name</p> <p align="center">Mgr. Of Operations</p> <hr/> <p align="center">Title</p> <p align="center">Dec. 10, 1998</p> <hr/> <p align="center">Date</p> </div> <div style="border: 1px solid black; padding: 5px;"> <p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</i></p> <p align="center">SEPTEMBER 23, 1997</p> <hr/> <p align="center">Date Surveyed</p> <hr/> <p align="center">Signature & Seal of Professional Surveyor 3239</p> <div style="text-align: center;">  </div> <hr/> <p align="center">Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641</p> </div>
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Property Code 23401	Property Name FEDERAL "24"	Well Number 6
OGRIID No. 169415	Operator Name FALCON CREEK RESOURCES	Elevation 3569'

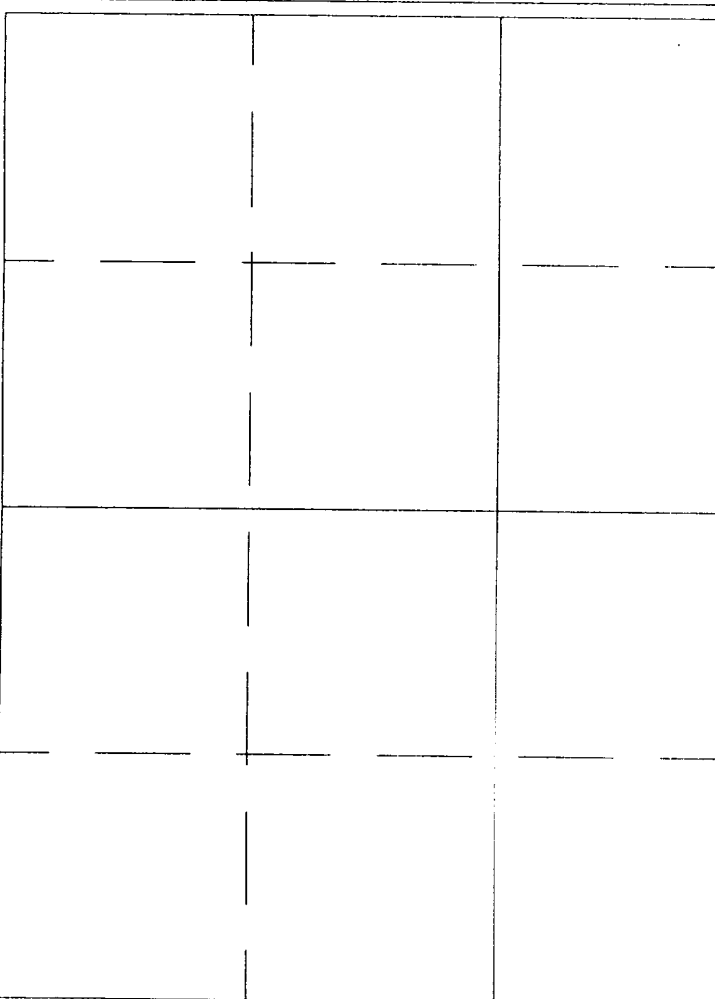
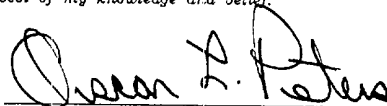
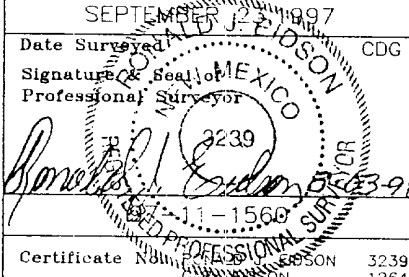
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