

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N/A DII 007
1980
Hobbs NM 08200

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-97164

6. If Indian, Allotment or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.
Federal 24 # 6

9. API Well No.
30-025-34200

10. Field and Pool, or Exploratory Area
DK -ABO

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
Stevens & Tull, Inc.

Address and Telephone No.
P.O. Box 11005, Midland, TX 79702

Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830
1980 FSL & 660 FEL Unit I
Sec. 24, T20S, R38E

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Current APD calls for 8 5/8" surface casing and 5 1/2" Production casing

Stevens & Tull, Inc. requests the following changes be made to form 3160-3

- 1.) Set 1600' of 9 5/8"-36#-N80 casing. Cement w/435 sx "C" + 4% gel + 2% CACL2 then tail w/200 sx "C" + 2% CACL2 - Circulate cement to surface
- 2.) Drill 8 3/4" hole to 8000'. Set 8000' of 7"-23# + 26#-N80 casing. The bottom 3000' will be 7"-26#-N80 w/DV Tool set @ 5000' Followed by 5000' of 7"-23#-N80 casing. Cement stage 1 w/190 sx 35:65 POZ "H" + 6% gel + 5% Salt Then tail w/345 sx "H". Open DV Tool and cement stage 2 w/800 sx class "C" + 3% salt and tail w/150 sx class "C" ! Circulate cement to surface

per Jesse Lawson
12/22/97

I hereby certify that the foregoing is true and correct

Signed Jesse Lawson

Title Petroleum Engineer

Date 12/16/97

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by (ORIG SGD.) ALEXIS C. SWANSON

Conditions of approval, if any:

Date DEC 25 1997

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side