

9. RU electric line company and lubricator. Pressure test lubricator to 1,000 psi. RIH with a 4" slick gun. Gamma gun correlate on depth with Schlumberger OH log dated 12/21/97. Selectively perforate Paddock formation top down with 2 JSPF, and 120 degree phasing at 5,162'-72', 5,192'-94', 5,199'-5,201', 5,206'-14', 5,217'-26' (67 holes). RD electric line company and lubricator.
10. RIH with a 5-1/2" treating packer on 2-7/8", L-80 production tubing. Hydrotest tubing while running in hole to 7000#. Set packer at $\pm 5,100'$.
11. RU acid company. Acidize Paddock formation perforations with 3,000 gals. of 15% Carbonate Completion Acid. Pump treatment at 5-7 bpm, dropping 100 – 1.3 SG ballsealers (anticipated WHTP –3,000 psi). Flush to bottom perforation with 2% KCL water. RD acid company.
12. RU swab equipment. Swab test perforations. Notify Midland Engineering Department with results. RD swab equipment.
13. Release packer, and POOH laying down packer and workstring. Change out pipe rams from 2-7/8" to 2-3/8", and re-test to 1000 psi.
14. RIH with OP mud joint, seating nipple, and a TAC on 2-3/8" J-55 production tubing. Space out tubing. Set TAC at $\pm 5,100'$ with seating nipple at 5,230'.
15. ND BOPE. NU wellhead. RIH with rod string and 1-1/2" IP pump. Space out plunger and hang well on.
16. Reconnect surface equipment. Start well pumping to test, and monitor production and fluid levels.
17. RDMOPU.

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