District I

P.O. Box 1980, Hobbs, NM 88241-1980

P.O.Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Revised February 10, 1994 Insturctions on back

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Form C-104

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 2040 South Pacheco Santa Fe, NM 87505

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$\Box$	
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AMENDED REPORT

P.O. Box 2088, Santa F				e, NM 8/						
i		ICCT FOR ALI	OMADIE	: AND ALL	THORIZATION	I TO	TRANSDO	n <b>P</b> T		
Operator name and		JEST FOR AL	LOVVADLE	AND AU	HORIZATION		OGRID Number	2111		
Apache Corporation						000873				
2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400						Reason for Filling Code CH effective September 1, 1998				
Houston, T.  API Number	X 77056-440	OO Pool Name					CH effect	Ve Septem	ber 1, 1998	
30-025-34211 HOUSE;BLINEBRY, SOUTH						96356				
Property Code Property Name CAMEL, JOE						<sup>9</sup> Well Number 2				
710			) <u>E</u>							
Ut or lot no.	10 Surface L Section	Township	Range	Lot. Idn	Feet from the	North	South line	Feet from the	East/West line	County
F	13	20\$	38E		2080	N		1650	w	
		ole Location						F	I	O
UI or lot no.	Section	Township	Range	Lot. idn	Feet from the	North.	/South line	Feet from the	East/West line	County
12 Lse Code	13 Producir	ng Method Code	14 Gas Con	nection Date	<sup>15</sup> C-129 Permit Number	16	29 Effective Dat	e 17	C-129 Exp	ration Date
Р		P	<u> </u>							
III. Oil and Gas	s Transporte	rs  19 Transporter Name			20 POD I	21 O/G	r	22 POD ULSTR	Location	
OGRID		and Address						and Desripti	on	
015694	Navajo R				2820640	0				
024650	Artesia, N Sid Richa				2821078	G				
024030	1	St., Suite 300	0							
	Ft Worth	, TX 76102								
Bally in the phase section of	7 0. 11010.	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,								
	j									
IV Produced	Mator	<u></u>							<del></del>	
23 POD	VValei									
0000044	1			POD ULSTR L	ocation and Description					
2820641				<sup>24</sup> POD ULSTR I	ocation and Description					
V. Well Com		26 Ready Date						29	Perforations	
		<sup>26</sup> Ready Date		POD ULSTR L		PBTD		29	Perforations	
V. Well Comp 25 Spud Date				<sup>27</sup> TD	28		et		Perforations	
V. Well Comp 25 Spud Date	pletion Data			<sup>27</sup> TD	28	PBTD	iet			
V. Well Comp 25 Spud Date	pletion Data			<sup>27</sup> TD	28	PBTD	let .			
V. Well Comp 25 Spud Date	pletion Data			<sup>27</sup> TD	28	PBTD	Set			
V. Well Comp 25 Spud Date	pletion Data			<sup>27</sup> TD	28	PBTD	tet			
V. Well Com Spud Date  NO Spud Date  VI Well Test	oletion Data		<sup>31</sup> Casing & Tubir	27 TD ng Size	32	PBTD		1	33 Sacks Cement	
V. Well Comp Spud Date  30	oletion Data		<sup>31</sup> Casing & Tubir	<sup>27</sup> TD	28	PBTD	et Tbg. Press	1	33 Sacks Cement	Pressure
V. Well Com Spud Date  No Spud Date  VI Well Test	oletion Data		31 Casing & Tubin	27 TD ng Size	32	PBTD  Depth S		ure	33 Sacks Cement 36 Csg.	
V. Well Com  Spud Date  30  VI Well Test  Market Date New Oil  40  Choke Size	Data  35 Gas	Delivery Date	31 Casing & Tubir 38 T.	ag Size est Date Water	37 Test Length	PBTD Depth S	<sup>8</sup> Tbg. Press	ure	33 Sacks Cement 39 Csg. 45 Test	Pressure
V. Well Com  25 Spud Date  30 F  VI Well Test  M Date New Oil  40 Choke Size	Data  35 Gas  hat the rules of the C	Delivery Date  Oil  Dil Conservation Divisio	36 T. 42	ag Size est Date Water	37 Test Length	PBTD Depth S	<sup>8</sup> Tbg. Press	ure	33 Sacks Cement 39 Csg. 45 Test	Pressure
V. Well Com  25 Spud Date  30 F  VI Well Test  M Date New Oil  40 Choke Size	Data    35   Gas   41     hat the rules of the Grmation given above	Delivery Date  Oil  Conservation Division is true and complete to	36 T. 42	ag Size est Date Water	37 Test Length 43 Gas	PBTD Depth S	8 Tbg. Press 4 AOF	ure VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Comp  25 Spud Date  30 F  VI Well Test  34 Date New Oil  40 Choke Size  48 I hereby certify to with and that the information of the company of the c	Data    35   Gas   41     hat the rules of the Grmation given above	Delivery Date  Oil  Conservation Division is true and complete to	36 T. 42	ag Size est Date Water	37 Test Length 43 Gas	PBTD Depth S	8 Tbg. Press 4 AOF	ure VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Com  25 Spud Date  30 Page 140 Date New Oil  40 Choke Size  48 I hereby certify the with and that the inforknowledge and belief Signature:  Printed Name:	Data    Size   Data   Size   Data   D	Delivery Date  Oil  Dil Conservation Divisio	36 T. 42	ag Size est Date Water	37 Test Length 43 Gas	PBTD Depth S	8 Tbg. Press 4 AOF	ure VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Com  Spud Date  VI Well Test  Date New Oil  Choke Size  An I hereby certify the with and that the information knowledge and belief. Signature: Printed Name: Pamela M	Data    35   Gas   41     hat the rules of the Grmation given above	Delivery Date  Oil  Conservation Division is true and complete to	36 T. 42	ag Size est Date Water	37 Test Length 43 Gas  Approved by:	PBTD Depth S	8 Tbg. Press 4 AOF	ure VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Com  Spud Date  VI Well Test  VI Well Test  Date New Oil  Onke Size  And Thereby certify the with and that the inforknowledge and belief, Signature:  Printed Name:  Pamela M.  Title:	Data    Size   Data   Size   Data   D	Delivery Date  Oil  Conservation Division is true and complete to	36 T. 42	ag Size est Date Water	37 Test Length 43 Gas	Depth S	* Tbg. Press  * AOF  CONSER  **A. **A.**  DIETTIC	VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Comp  35 Spud Date  VI Well Test  40 Date New Oil  40 Choke Size  46 I hereby certify the with and that the infort knowledge and belief.  Signature:  Printed Name:  Pamela M  Title:  Regulator  Date:	Data    Size   Data   D	Delivery Date  Oil  Oil Conservation Division is true and complete to	36 T. 42 In have been come the best of my	ag Size est Date Water	37 Test Length 43 Gas  Approved by:	Depth S	8 Tbg. Press 4 AOF	VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Com  30 Spud Date  VI Well Test  40 Choke Size  40 Choke Size  40 Choke Size  40 Choke Size  41 hereby certify the with and that the information knowledge and belief.  Signature:  Printed Name:  Pamela M  Title:  Regulator:  Date:  8/4/96	Data    Size   Data   D	Delivery Date  Oil  Dil Conservation Division is true and complete to the property of the prop	Tasing & Tubin  38 T.  42  In have been come the best of my	est Date  Water  plied	37 Test Length 43 Gas  Approved by:	Depth S	* Tbg. Press  * AOF  CONSER  **A. **A.**  DIETTIC	VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Com  30 Spud Date  VI Well Test  34 Date New Oil  40 Choke Size  46 I hereby certify the with and that the information knowledge and belief. Signature: Printed Name: Pamela M  Title: Regulator Date: 8/4/96	Data    Size	Dil Conservation Division is true and complete to Phone: 713-296-7	Tasing & Tubin  38 T.  42  In have been come the best of my	est Date Water plied	37 Test Length 43 Gas  Approved by: Title: Approval Date:	Depth S	* Tbg. Press  * AOF  CONSER  **A. **A.**  DIETTIC	VATION D	33 Sacks Cement 39 Csg. 45 Test	Pressure Method
V. Well Com  28 Spud Date  30 F  VI Well Test  34 Date New Oil  40 Choke Size  46 I hereby certify the with and that the infort knowledge and belief.  Signature:  Printed Name:  Pamela M  Title:  Regulator:  Date:  8/4/96	Data  Data  Size  Data	Phone: 713-296-7 the OGRID number and M W Petro	T120 I name of the prev	est Date Water plied	37 Test Length 43 Gas  Approved by:	OIL SERVICE	Tbg. Press  AOF  CONSER  MALERIAN  DIETTIC	VATION D	Sacks Cement  Section Case  Se	Pressure Method