

Submit to Appropriate
District Office
State Lease-8 copies
Fee Lease-5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34211
5. Indicate Type of Lease ☐ STATE ☒ FEE
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER		7. Lease Name or Unit Agreement Name Joe Camel
b. Type of Completion: ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other		
2. Name of Operator MW Petroleum Corporation		8. Well No. 2
3. Address of Operator 2000 Post Oak Blvd., Ste. 100, Houston, Texas 77056-4400		9. Pool name or Wildcat House Drinkard/House Blinebry, S.
4. Well Location Unit Letter F : 2080' Feet From The North Line and 1650' Feet From The West Line Section 13 Township 20S Range 38E NMPM Lea County		
10. Date Spudded 12/3/97	11. Date T.D. Reached 12/20/97	12. Date Compl. (Ready to Prod.) 1/5/98
13. Elevations (DF & RKB, RT, GR, etc.) 3553' GR		14. Elev. Casinghead
15. Total Depth 7206'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By X		19. Was Directional Survey Made No
20. Producing Interval(s), of this completion - Top, Bottom, Name 5990'-6108' "Blinebry"		21. Type Electric and Other Logs Run GR/CCL/CBL
22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1635'	11"	475 sks	
5-1/2"	17#	7200'	7-7/8"	3014 sks	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	6141'	

26. Perforation record (interval, size, and number) 5990'-96' 6002'-22' 6028'-54' 6082'-6108'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5990'-6108'	Acidized w/ 5000 gals 15% NEFE
	5990'-6108'	DX-BX

28. PRODUCTION							
Date First Production 1/20/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 456 w/ 1-1/2" pump				Well Status (Prod. or Shut-In) Prod.	
Date of Test 1/28/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 41	Gas - MCF 19	Water - Bbl. 139	Gas - Oil Ratio 463
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah K. Hoyt

Printed Name Deborah K. Hoyt

Title Engineering Tech.

Date 2/9/98

This form is to be filed with the appropriate District Office of the Division Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

[illegible]

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if needed)

[illegible]