

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |   |
|---|--|---|
| <sup>1</sup> Operator name and Address<br>Pogo Producing Company<br>P. O. Box 10340, Midland, TX 79702-7340 |  | <sup>2</sup> OGRID Number<br>017891       |
|   |  | <sup>3</sup> Reason for Filing Code<br>NW |
| <sup>4</sup> API Number<br>30 - 0 25- <del>34201</del> 34221  | <sup>5</sup> Pool Name<br>West Red Tank Delaware                         | <sup>6</sup> Pool Code<br>51689           |
| <sup>7</sup> Property Code<br>9342  | <sup>8</sup> Property Name<br>Red Tank 28 Federal<br><b>CONFIDENTIAL</b> | <sup>9</sup> Well Number<br>6             |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                       |                           |                      |                        |               |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|
| UI or lot no.<br>I | Section<br>28 | Township<br>22S | Range<br>32E | Lot Idn | Feet from the<br>2310 | North/South Line<br>South | Feet from the<br>330 | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|-----------------------|---------------------------|----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |  |          |   |         |                                   |                  |                                    |                |                                     |
|-----------------------------|--|----------|---|---------|-----------------------------------|------------------|------------------------------------|----------------|-------------------------------------|
| UI or lot no.               | Section  | Township | Range   | Lot Idn | Feet from the                     | North/South Line | Feet from the                      | East/West line | County                              |
|                             |  |          |   |         |                                   |                  |                                    |                |                                     |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>Pumping |          | <sup>14</sup> Gas Connection Date<br>09/25/98 |         | <sup>15</sup> C-129 Permit Number |                  | <sup>16</sup> C-129 Effective Date |                | <sup>17</sup> C-129 Expiration Date |

III. Oil and Gas Transporters

|                                 |   |                   |                   |  |
|---------------------------------|---|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                  | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 7440                            | EOTT Operating L.P.<br>P. O. Box 1188, Houston, TX 77252    | 2173610           | O                 | A/28/22S/32E<br>Red Tank 28 Federal #1 Battery   |
|                                 |   |                   |                   |  |
| 32109                           | LG&E Nat Gath & Proc Co<br>921 Sanger, Hobbs, NM 88240-4917 | 2173630           | G                 | A/28/22S/32E<br>Red Tank 28 Federal #1 Battery   |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |
|                                 |   |                   |                   |  |

IV. Produced Water

|                              |   |
|------------------------------|---|
| <sup>23</sup> POD<br>2174050 | <sup>24</sup> POD ULSTR Location and Description<br>B/28/22S/32E Red Tank 28 Federal #3 SWD |
|------------------------------|---|

V. Well Completion Data

|                                     |                                      |  |                            |   |                           |
|-------------------------------------|--------------------------------------|--|----------------------------|---|---------------------------|
| <sup>25</sup> Spud Date<br>08/23/98 | <sup>26</sup> Ready Date<br>09/24/98 | <sup>27</sup> TD<br>8700                     | <sup>28</sup> PBDT<br>8657 | <sup>29</sup> Perforations<br>8300-10,8530-40 | <sup>30</sup> DHC, DC, MC |
| <sup>31</sup> Hole Size<br>14-3/4   |                                      | <sup>32</sup> Casing & Tubing Size<br>10-3/4 |                            | <sup>33</sup> Depth Set<br>815                |                           |
| 9-7/8                               |                                      | 7-5/8  |                            | 4435  |                           |
| 6-3/4                               |                                      | 4-1/2  |                            | 8700  |                           |
|                                     |                                      |  |                            | 750 sxs-circ 150 sxs                          |                           |
|                                     |                                      |  |                            | 1050 sxs-circ 200 sxs                         |                           |
|                                     |                                      |  |                            | 995 sxs - TOC @ 4150                          |                           |

VI. Well Test Data

|  |   |                                     |                                     |                                    |                                    |
|--|---|-------------------------------------|-------------------------------------|------------------------------------|------------------------------------|
| <sup>35</sup> Date New Oil<br>09/26/98 | <sup>36</sup> Gas Delivery Date<br>09/26/98 | <sup>37</sup> Test Date<br>09/30/98 | <sup>38</sup> Test Length<br>24 hrs | <sup>39</sup> Tbg. Pressure<br>--- | <sup>40</sup> Csg. Pressure<br>--- |
| <sup>41</sup> Choke Size<br>---        | <sup>42</sup> Oil<br>104                    | <sup>43</sup> Water<br>261          | <sup>44</sup> Gas<br>66             | <sup>45</sup> AOF                  | <sup>46</sup> Test Method<br>Pump  |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Barrett L. Smith*

Printed name: Barrett L. Smith

Title: Division Operations Engineer

Date: 10/01/98

Phone: (915)685-8100

OIL CONSERVATION DIVISION

Approved by:

Orig. Signed by  
Paul Kautz  
Geologist

Title:

Approval Date:

OCT 14 1998

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

