

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM-69377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FEL, Section 28, T22S, R32E

8. Well Name and No.

Red Tank 28 Fed #6

9. API Well No.

30-025-34201

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Inter & Prod Csg

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 9-7/8" hole to 4435'. TD reached 1345 hrs CDT 8/28/98. Ran 106 jts 7-5/8" 29.70# J-55 csg. Float shoe @ 4435'. Float collar @ 4388'. BJ cmt'd w/ 900 sxs BJ Lite @ 12.4 ppg followed by 150 sxs CI "C" + 2% CaCl<sub>2</sub> @ 14.8 ppg. Plug down @ 0115 hrs CDT 8/29/98. Recov 200 sxs excess cmt. ND BOP's & make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.

TD & Production Csg - Drld 6-3/4" hole to 8700'. TD reached @ 0200 hrs CDT 9/05/98. Logged well w/ Western Atlas. Ran 201 jts 4-1/2" 11.60# J-55 & N-80 LT&C csg. Float shoe @ 8700'. Float collar @ 8657'. Stage tool @ 5998'. BJ cmt'd 1st stage w/ 650 sxs CI "H" + .3% FL52 + .3% CD32 + .15% SMS + .190 R3 @ 15.7 ppg. Drop plug & displace cmt. Drop bomb & open DV tool. Circ 5 hrs between stages. Cmt 2nd stage w/ 345 sxs BJ Lite @ 12.4 ppg followed by 100 sxs CI "C" @ 14.8 ppg. Plug down @ 1600 hrs CDT 9/07/98. ND BOP's & make cut-off. Weld on wellhead. TOC @ 4150'. CBL ran 9/15/98.

14. I hereby certify that the foregoing is true and correct

Signed

Title Division Operations Engineer

Date 10/01/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

