

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 797902-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 330' FEL Sec. 28-T22S-R32E

5. Lease Designation and Serial No.
NM-69377

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 28 Fed. #6

9. API Well No.

30-025-34201

10. Field and Pool, or Exploratory Area

Red Tank Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

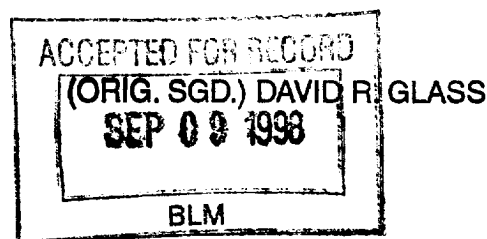
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud & Set Surface Csg - MIRU Energy #41. Spud well @ 1400 hrs CDT 08/23/98. Drid 14-3/4" hole to 815'. TD reached @ 1530 hrs CDT 08/24/98. Ran 21 jts 10-3/4" 40.50# J-55 ST&C csg. TPGS @ 815'. IFV @ 778'. BJ cmt'd csg w/ 600 sxs BJ Lite @ 12.7 ppg followed by 150 sxs Premium Plus @ 14.8 ppg. Plug down @ 2030 hrs CDT 08/24/98. Recovered 150 sxs excess cmt. WOC 13 hrs. Cmt has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead. NU BOP's & test to 2000 psi.



14. I hereby certify that the foregoing is true and correct

Signed *David R. Glass*

Title Division Operations Engineer

Date 09/01/98

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date