

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 11841
ORDER NO. R-1084-L

APPLICATION OF CHEVRON U.S.A. INC. FOR AN UNORTHODOX GAS WELL
LOCATION, SIMULTANEOUS DEDICATION, AND TO REINSTATE DIVISION ORDER
NO. R-1084-B, LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 8:15 a.m. on September 4, 1997 and on October 23, 1997, at Santa Fe, New Mexico, before Examiners David R. Catanach and Michael E. Stogner, respectively.

NOW, on this 20th day of November, 1997 the Division Director, having considered the testimony, the record and the recommendations of the Examiner, and being fully advised in the premises,

FINDS THAT:

- (1) Due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) By Order No. R-1084, issued in Case 1335 and dated November 13, 1957, the Division authorized Gulf Oil Corporation (now Chevron U.S.A., Inc.) a 480-acre non-standard gas spacing and proration unit in the Eumont Gas Pool ("GPU") comprising the SW/4 of Section 1 and the N/2 of Section 12, all in Township 22 South, Range 36 East, NMPM, Lea County, New Mexico, to be dedicated to its H.T. Mattern (NCT-E) Well No. 10 (API No. 30-025-08730), located 660 feet from the South line and 1980 feet from the West line (Unit N) of said Section 1.
- (3) By Order No. R-1084-A, issued in Case 4244, dated November 10, 1969, and made effective December 1, 1969, the Division amended said Order No. R-1084 to permit the simultaneous dedication of said 480-acre GPU to the above-described H.T. Mattern (NCT-E) Well No. 10 and to the H.T. Mattern (NCT-E) Well No. 11 (API No. 30-025-08887), located 660 feet from the North line and 1980 feet from the East line (Unit B) of said Section 12. Said Order No. R-1084-A also allowed the operator to produce the assigned allowable for said 480-acre GPU from both wells in any proportion.