

Submit to Appropriate  
District Office  
State Laws - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-105  
Revised 1-1-89

|                              |                                                                        |
|------------------------------|------------------------------------------------------------------------|
| WELL API NO.                 | 30-025-34244                                                           |
| 5. Indicate Type of Lease    | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |                                                                        |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                              |                                  |                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------|------------------------------------------------------------------------------------------------------|
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                 |                                  | 7. Lease Name or Unit Agreement Name<br><br>Hare, J.G.                                               |
| b. Type of Completion:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____ |                                  |                                                                                                      |
| 2. Name of Operator<br>Collins & Ware, Inc.                                                                                                                                                                                  |                                  | 8. Well No.<br>9                                                                                     |
| 3. Address of Operator<br>508 West Wall, Suite 1200, Midland, Texas 79701                                                                                                                                                    |                                  | 9. Pool name or Wildcat<br>Penrose Skelly Grayburg                                                   |
| 4. Well Location<br>Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1841</u> Feet From The <u>West</u> Line<br>Section <u>33</u> Township <u>21S</u> Range <u>37E</u> NMPM Lea County              |                                  |                                                                                                      |
| 10. Date Spudded<br>1/18/98                                                                                                                                                                                                  | 11. Date T.D. Reached<br>1/25/98 | 12. Date Compl. (Ready to Prod.)<br>2/18/98                                                          |
| 13. Elevations (DF & RKB, RT, GR, etc.)<br>3445 GR                                                                                                                                                                           |                                  | 14. Elev. Casinghead                                                                                 |
| 15. Total Depth<br>3925                                                                                                                                                                                                      | 16. Plug Back T.D.<br>3744       | 17. If Multiple Compl. How Many Zones?<br>N/A                                                        |
| 18. Intervals Drilled By<br>Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>                                                                                                            |                                  | 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>3570 - 3701 (33 holes) Grayburg |
| 20. Was Directional Survey Made<br>Yes                                                                                                                                                                                       |                                  | 21. Type Electric and Other Logs Run<br>Platform Express, ECS 3925-2500, GR/CCL 3847-2400            |
| 22. Was Well Cored<br>No                                                                                                                                                                                                     |                                  |                                                                                                      |

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 8 5/8       | 24#           | 347       | 12 1/4    | 335 sx           |               |
| 5 1/2       | 15.5#         | 3923      | 7 7/8     | 830 sx           |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |
|             |               |           |           |                  |               |

| LINER RECORD |     |        |              | TUBING RECORD |       |           |
|--------------|-----|--------|--------------|---------------|-------|-----------|
| SIZE         | TOP | BOTTOM | SACKS CEMENT | SCREEN        | SIZE  | DEPTH SET |
|              |     |        |              |               | 2 3/8 | 3723      |
|              |     |        |              |               |       |           |
|              |     |        |              |               |       |           |

|                                                                                                                |  |                                                                                            |  |                               |  |
|----------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------|--|-------------------------------|--|
| 26. Perforation record (interval, size, and number)<br>3757 - 3853 1 JSPF (33 holes)<br>3570 - 3701 (33 holes) |  | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>Please see attachment |  | AMOUNT AND KIND MATERIAL USED |  |
|                                                                                                                |  |                                                                                            |  |                               |  |
|                                                                                                                |  |                                                                                            |  |                               |  |

PRODUCTION

|                                      |                       |                                                                                                            |                        |                  |                     |                                             |                         |
|--------------------------------------|-----------------------|------------------------------------------------------------------------------------------------------------|------------------------|------------------|---------------------|---------------------------------------------|-------------------------|
| 28. Date First Production<br>2/23/98 |                       | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>Pumping 2 1/2" x 2" x 12' RHBC pump |                        |                  |                     | Well Status (Prod. or Shut-in)<br>Producing |                         |
| Date of Test<br>3/03/98              | Hours Tested<br>24    | Choke Size                                                                                                 | Prod'n For Test Period | Oil - Bbl.<br>73 | Gas - MCF<br>319    | Water - Bbl.<br>141                         | Gas - Oil Ratio<br>4370 |
| Flow Tubing Press.                   | Casing Pressure<br>90 | Calculated 24-Hour Rate                                                                                    | Oil - Bbl.<br>73       | Gas - MCF<br>319 | Water - Bbl.<br>141 | Oil Gravity - API - (Corr.)<br>37.4         |                         |

|                                                                    |                   |
|--------------------------------------------------------------------|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold | Test Witnessed By |
|--------------------------------------------------------------------|-------------------|

30. List Attachments  
Please see attachment for number 27, directional survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michelle Chappell Printed Name Michelle Chappell Title Production Clerk Date 3/06/98

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northwestern New Mexico

|                             |                        |                             |                        |
|-----------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____               | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt _____               | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| B. Salt _____               | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates _____ 2556         | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers _____ 2810      | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen _____ 3344         | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg _____ 3454/3625 | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres _____ 3862    | T. Simpson _____       | T. Gallup _____             | T. Ignacio Otzte _____ |
| T. Glorieta _____           | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____            | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Blinebry _____           | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____               | T. Delaware Sand _____ | T. Todilto _____            | T. _____               |
| T. Drinkard _____           | T. Bone Springs _____  | T. Entrada _____            | T. _____               |
| T. Abo _____                | T. _____               | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____           | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn _____               | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____    | T. _____               | T. Penn "A" _____           | T. _____               |

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....  
No. 2, from ..... to .....  
No. 3, from ..... to .....  
No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet  
No. 2, from ..... to ..... feet  
No. 3, from ..... to ..... feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>in Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |