

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-34244
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hare, J. G.
8. Well No.	9
9. Pool name or Wildcat	Penrose Skelly Grayburg
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3445 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Collins & Ware, Inc.
3. Address of Operator 508 West Wall, Suite 1200, Midland, Texas 79701	4. Well Location Unit Letter K : 1980 Feet From The South Line and 1841 Feet From The West Line Section 33 Township 21S Range 37E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

- 2/28/98 Pull GR/CCL log from 3847 to 2400'.
- 1/29/98 Found PBDT at 3879'. Drilled cement to new PBDT at 3900'. Perforate lower Grayburg from 3757 - 67, 3804 - 10, 3831 - 40, 3849 - 53 with 1 JSPF total of 33 holes. Acidize perfs with 2200 gals 15% Ferchek acid and 45 ball sealers. Achieved ballout.
- 2/03/98 Perf Grayburg from 3570 - 78 (9 holes), 3653 - 57 (5 holes), 3662 - 67 (6 holes), 3689 - 3701 (13 holes). Set RBP at 3745. Acidize perfs 3653 - 3701 with 1200 gals 15% Ferchek acid and 35 ball sealers. Reset RBP at 3625. Acidize 3570 - 78 with 1000 gals 15% Ferchek acid with 14 ball sealers. Achieved ballout.
- 2/10/98 Reset RBP at 3744'.
- 2/11/98 Frac Grayburg perfs from 3653 - 3701 with 28,000 gals Delta Frac 25 with 794 sx 20/40 Ottawa white sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dianne Sumrall TITLE Production Administrator DATE 2/17/98

TYPE OR PRINT NAME Dianne Sumrall

TELEPHONE NO. (915) 687-3435

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHIEF WELLS
DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY

TITLE DATE