

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

STATE OF NEW MEXICO  
Energy, Minerals & Natural Resources

Revised July 28, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address Xeric Oil & Gas Corporation P. O. Box 352, Midland, TX 79702		2 OGRID Number 025482
		3 Reason for Filing Code/ Effective Date DHC-2852 Effective 10/2000
4 API Number 30-025-34267	5 Pool Name Blinebry Oil & Gas	6 Pool Code 06660
7 Property Code 22251	8 Property Name Capps Federal	9 Well Number 1

II. 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	24	20S	38E		660	North	1980	East	Lea

11 Bottom Hole Location Same

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Lse Code F	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
021778	Sunoco, Inc. (R&M) P. O. Box 2039 Tulsa, OK 74102	2821966	O	B-24-20S-38E Battery
024650	Dynegy Midstream 1000 Louisiana, Ste. 5800 Houston, TX 77002-5050	2821967	G	Same

IV. Produced Water

23 POD 2821968	24 POD ULSTR Location and Description Same
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V. Well Completion Data

25 Spud Date 6/1/98	26 Ready Date 10/28/00	27 TD 7650	28 PBDT 7645	29 Perforations	30 DHC, MC DHC-2852
31 Hole Size	32 Casing & Tubing Size	33 Depth Set	34 Sacks Cement		
12 1/4	8 5/8"	1605	820 Sx-Circ		
7 7/8	5 1/2"	7650	1920 Sx-TOC 10'		
5 1/2	2 7/8	7544			

VI. Well Test Data

35 Date New Oil 10/28/00	36 Gas Delivery Date 10/28/00	37 Test Date 10/29/00	38 Test Length 24 hr	39 Tbg. Pressure 30	40 Csg. Pressure 35
41 Choke Size N/A	42 Oil 42/9 (22%)	43 Water 19/4 (21%)	44 Gas 175/77 (44%)	45 AOF	46 Test Method Pump

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Angie Crawford*  
Printed name: Angie Crawford

Title: Production Analyst

Date: 5/6/02 Phone: 915-683-3171

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY  
PAUL F. KAUTZ  
PETROLEUM ENGINEER

Approved by:

Title:

Approval Date:

JUL 4 2002