

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
BLS No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Xeric Oil & Gas Corporation

3a. Address
P. O. Box 352, Midland, TX 79702

3b. Phone No. (include area code)
915-683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1,980' FEL, Sec. 24, 20S, 38E

5. Lease Serial No.
NM 97163

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA Agreement, Name and/or No.
N/A

8. Well Name and No.
Capps Federal #1

9. API Well No.
30-025-34267

10. Field and Pool, or Exploratory Area
DK Abo/Blaineby Oil & Gas

11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other DHC-2852
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

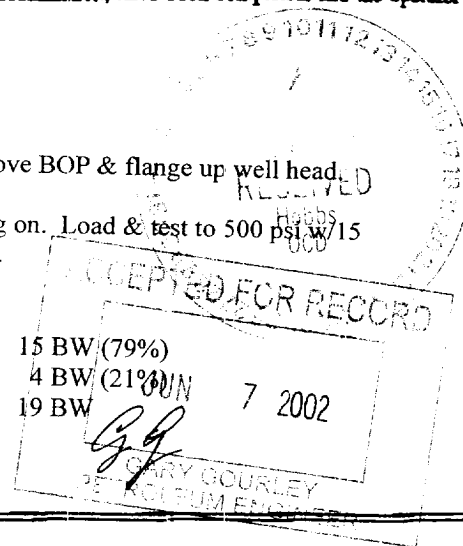
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/27/00 MIRU Pulling Unit. POH w/tbg & Pkr. RIH w/tbg (EOT @ 7544'). Remove BOP & flange up well head.

10/28/00 RIH W/2" X 1.5" X 18' RHBC Insert Pump & rods. Space well out & hang on. Load & test to 500 psi w/15 BBLs water. RDMO Pulling Unit. Return well to production commingled.

10/29/00 Pump Test:

DK Abo	33 BO (78%)	98 MCF (56%)	15 BW (79%)
Blaineby	9 BO (22%)	77 MCF (44%)	4 BW (21%)
TOTAL	42 BO	175 MCF	19 BW



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Angie Crawford

Title

Production Analyst

Date

5/6/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on reverse

KZ