

(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OMB NO. 1004-0137
Expires: February 28, 1995
N.M. Oil Cons. Division
1825 N. French Dr.
Hobbs, NM 88240
5. LEASE DESIGNATION AND MATERIAL NO.
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESV. ☐ Other ☐
2. NAME OF OPERATOR: Xeric Oil & Gas Corporation
3. ADDRESS AND TELEPHONE NO.: P.O. Box 352, Midland, Texas 79702, 915-683-3171
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 660' FNL & 1980' FEL
At top prod. interval reported below
At total depth
7. UNIT AGREEMENT NAME: N/A
8. FARM OR LEASE NAME, WELL NO.: Capps Federal # 1
9. API WELL NO.: 30-025-34267
10. FIELD AND POOL, OR WILDCAT: DK-Abo
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA: Sec 24 - T20S - R38E
12. COUNTY OR PARISH: Lea
13. STATE: NM
14. PERMIT NO.:
15. DATE SPUDDED: 06/01/98
16. DATE T.D. REACHED: 06/16/98
17. DATE COMPL. (Ready to prod.): 07/10/00
18. ELEVATIONS (DF, RKB, RT, GE, ETC.): 3569 GR
19. ELEV. CASINGHEAD: 3569
20. TOTAL DEPTH, MD & TVD: 7650
21. PLUG, BACK T.D., MD & TVD: 7645
22. IF MULTIPLE COMPL., HOW MANY*: no
23. INTERVALS DRILLED BY: ROTARY TOOLS: yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*: 7320' - 7552' - Abo
25. WAS DIRECTIONAL SURVEY MADE: Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN: On file
27. WAS WELL CORED: No
28. CASING RECORD (Report all strings set in well)
CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED
8 5/8" - K55 24 1605 12 1/4 820 sx "c" -circulated 142 sx
5 1/2" - N80 17 7650 7 7/8 1920 sx - CBL shows TOC @ 10'
29. LINER RECORD
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)
30. TUBING RECORD
SIZE DEPTH SET (MD) PACKER SET (MD)
2 7/8 7227 7227
31. PERFORATION RECORD (Interval, size and number): 7320' - 7552', 1 spf - total 67 holes - select fire
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7320' - 7552' 15,000 gals SXE Acid Treatment w/ 20% Diesel
33. * PRODUCTION
DATE FIRST PRODUCTION: 06/29/00
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump): Flowing, 32/64" choke
WELL STATUS (Producing or shut-in): Producing
DATE OF TEST: 07/17/00
HOURS TESTED: 24
CHOKE SIZE: 32
PROD'N FOR TEST PERIOD: OIL-BBL: 118 GAS-MCF: 137 WATER-BBL: 0 GAS-OIL RATIO: 1161
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL: 118 GAS-MCF: WATER-BBL: 0 OIL GRAVITY-API (CORR.): 41.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): Sold - Dynegy
TEST WITNESSED BY: Louis Edgett - pumper
35. LIST OF ATTACHMENTS: Logs & deviation survey on file
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: [Signature] TITLE: Consulting Engineer DATE: 07/26/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

drill-stem, tests, including depth inter recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
	0	108	sand
	108	1605	Redbed & shale
	1605	2760	Salt & Anhydrite
	2760	3487	Anhydrite & Shale
	3487	4150	Anhydrite & Dolomite
	4150	7650	Dolomite

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
T. Anhydrite	1610				
T. Yates	2895				
T. Seven Rivers	3100				
T. San Andres	4278				
T. Glorieta	5580				
T. Blinberry	6027				
T. Tubb	6598				
T. Drinkard	6840				
T. Abo	7120				