N.M. OII Cons. Division 1625 N. French Di

1625 N. French D. Hobbs, NM 88240

Form 3160-5 (June 1990)

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1003

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals 1120 P		Expires: March 31, 1993
		5. Lease Designation and Serial No.
		NM 97163 6. If Indian, Allottee or Tribe Name
		On Manual, Another of Thos Name
- In a control of	Tor such proposats 30L 20 P :]39 _{N/A}
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
L. Type of Well		irll.
Well Gas Well Other		8. Well Name and No.
2. Name of Operator		Capps Federal # 1
Xeric Oil & Gas Corporation 3. Address and Telephone No.		9. API Well No.
P.O. Box 352 . Midland Texas 79702 015/602 2171		30-025-34267
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
660' FNL & 1980' FEL		DK , Aloo 11. County or Parish, State
Section 24 - T20S - R38E		11. County or Parish, State
OUTON ASSESSMENT		Lea , NM
12. CHECK APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, REPORT	I. OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		
	Abandonment Recompletion	Change of Plans
X Subsequent Report	Plugging Back	New Construction Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
3. Describe Proposed or Completed Operations (Clearly state at	Destinant details and aire	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
6/28/00 - MIRU pulling unit - POH w/ eqpt - perforate Abo Formation from 7320'-7552' w/ 1 spf selectively hitting porosity - Do 2000 gal HCL breakdown		
6/29/00 - Acidize perforations w/ 15,000 gals SXE acid treatment w/ production		
Packer set @ 7227' - Start swabbing back load		
7/10/00 - Well kicks off and	starts flowing A 125 perp	
7/10/00 - Well kicks off and starts flowing @ 125 BOPD + 24 BWPD + 125 MCFD Finish recovering load then potential well in Abo Formation		
3	חלניים של יודיים ביידים	11
	AUG G 1 2008	
	5:.44	
	See Just 1	
I hereby certify that the foregoing is true and correct		
Signed Thehel MMiconcy	Consulting Engineer	7/22/00
(This space for Federal or State office (use)		Date
Approved by	Title	
Conditions of approval, if any:	18.3°	Date
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