Form 3160-5 (June 1990)

Subsequent Report

Final Abandonment Notice

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Eureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 97163 6. If Indian, Allottee or Tribe Name

SUNDRY I	NOTICES	AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

CUDALT IN TOIDLICATE

N/A

7. If Unit or CA, Agreement Designation

New Construction

Water Shut-Off

Dispose Water

Non-Routine Fracturing

Conversion to Injection

(Note: Report results of multiple completion on Well

SUBMIT IN	IRIPLICATE	N/A
1. Type of Well		N/A
X Oil Gas Other		8. Well Name and No.
2. Name of Operator		Capps Federal # 1
Xeric Oil & Gas Corporation		9. API Well No.
3. Address and Telephone No.		30-025-34267
P.O. Box 352 , Midland , Texa	as 79702 915-683-3171	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., or Survey Description		DK Ab0
660' FNL & 1980' FEL		11. County or Parish, State
Sec 24 - T 20S - R 38E		Lea , NM
12 CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE (	OF ACTION
Notice of Intent	Abandonment	Change of Plans

Completion or Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Other

Recompletion

Plugging Back

Casing Repair

Altering Casing

Current production from the Blinebry Formation is 8 BOPD + 13 BWPD + 130 MCFD It is desired to test the Abo Formation and produce it under a packer until such time that a commingling order can be obtained from the NMOCD - the procedure is below:

- 1) Perforate Abo Formation selectively from 7323' 7554' 2) Acidize w/ 15,000 gals of 28% SXE acid + 20% Diesel 3) Flow or pump well under a production packer

4) Do required tests to obtain permission from NMOCD to commingle production

14. I hereby certify that the foregoing is true and correct	
Signed Mushaf Moura Title Consulting Engineer	Date6/26/00
(This space for Federal or State office use)  PETROLEUM ENGINEER	JUL 1 1 2000
Approved by PIG. SGD.) DAVID & GLOSS Title PETROLEUM ENGINEER	Date

Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

#### DISTRICT II P.O. Drawer DD, Artesia, NM 68211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-025-34267	15200	DK Abo			
Property Code	Property	Well Number			
22251	CAPPS FEI	1			
OGRID No.	Operator	Elevation			
025482	XERIC OIL AND GAS	CORPORATION	3569		

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	24	20 S	38 E		660	NORTH	1980	EAST	LEA

## Bottom Hole Location If Different From Surface

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres   Joint or Infill   Consolidation Code   Order No.										
	40									

# NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

