

(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-97163

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

CAPPS FEDERAL #1

9. API WELL NO.

30-025-34267

10. FIELD AND POOL, OR WILDCAT

Blinebry Oil & Gas

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

24, T20S R38E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL

☒

GAS WELL

☐

DRY

NIM Oil Cons.

b. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEPEN

☐

PLUG BACK

☐

DIFF. REPAIR

☐

20. Dec 1980

Hobbs, NM 80224

2. NAME OF OPERATOR

Xeric Oil & Gas Corporation

3. ADDRESS AND TELEPHONE NO.

P. O. Box 352, Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface B 660 FNL 1980 FEL Sec. 24, T20S, R38E

Lea County, NM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

6/1/98

16. DATE T.D. REACHED

6/16/98

17. DATE COMPL. (Ready to prod.)

7/15/98

18. ELEVATIONS (DF, RKB, ST, GR, ETC.)*

3569' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7650'

21. PLUG, BACK T.D., MD & TVD

7645'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

Rotary

ROTARY TOOLS

Rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6026'-6216' Blinebry

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Nutron 3 Detector Density/Gr-Micro CFL/GR Azimulhal

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1600	12 1/4	815SX-Circ	
5 1/2	17#	8000	7 7/8	Stage 1-615 SX H 5000'	
				Stage 2-670 SX H Circ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

6026' - 6216' 44 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6026'-6216'	2000 Gals 15% NE FE HCL
	67.870 Gals GEL & 156,000#
	16/30 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7/15/98		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/20/98	24	25/64	→	120	300	12	2500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
125#	N/A	→	120	300	12	40°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Warren Petroleum Company

TEST WITNESSED BY

Larry Threadgill

35. LIST OF ATTACHMENTS

Letter of Confidentiality

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Eddie Maddux

TITLE

Production Manager

DATE 11/5/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
-0-		108	Sand	T Anhy	1610	
108		1605	Redbed & Shale	T. Yates	2895	
1605		2760	Salt Anhydrite	T. 7 Rivers	3100	
2760		3487	Anhydrite Shale	T. SanAndres	4278	
3487		4150	Anhydrite Dolomite	T. Glorietta	5580	
4150		4495	Dolomite	T. Blinebry	6027	
4495		5050	Dolomite	T. Tubb	6598	
5050		5565	Dolomite	T. Drinkard	6840	
5565		5931	Dolomite	T. Abo	7120	
5931		6247	Dolomite			
6247		6598	Dolomite			
6598		6817	Dolomite			
6817		7186	Dolomite			
7186		7510	Dolomite			
7510		7650	Dolomite			

38. GEOLOGIC MARKERS