

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 352, Midland, Texas 79702 915/683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL  
Sec 24 - T20S - R38E

5. Lease Designation and Serial No.

NM 97163

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Capps Federal #1

9. API Well No.

30-025-34267

10. Field and Pool, or Exploratory Area

DK Abo

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

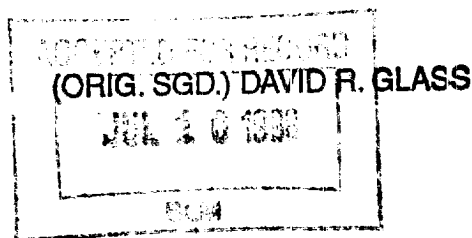
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement Prod. Csg

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/17/98 - TD 7 7/8" hole @ 7650' - Run open hole logs  
6/18/98 - RIH w/ 207 jts 5 1/2" - 17# - N80 casing - Total pipe @ 7655' set @ 7650'. Cement w/ lead- 1220 sx "H" (65:35:6) + 5% salt + 1/4 #/sx celloflake - tail w/ 700 sx "H" + 5/10% FL-25  
Cement did not circulate - recovered gray water - Run CBL  
6/21/98 - RUWL and run CBL - found cement top 10' from surface  
6/29/98 - Waiting on drilling rig to move to begin completion



14. I hereby certify that the foregoing is true and correct

Signed *Michael J. Mooney*

Title Consulting Engineer

Date 7/5/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_