District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

1000 Rio Brazo	Rd., Aztec	NM 87410		:heco 37505					5 Copies			
District IV 2040 South Pac	heco, Santa i	Fe, NM 87505			·					AME!	NDED REPORT	
I.		EQUEST			LE AND A	UTHOR	ΙΖΑΠ	ON TO TR	LANSPO	DRT		
		Operator na						OCKID Number				
Collins & Ware, Inc. 508 West Wall, Suite 1200									004874			
		nd, Tex					Reason for Filing Code					
'API Number '1									ctive 3/01/98			
30 - 0 25	-34274		'Pool Name Blinebry Oil & Gas					` Pool Code 06660				
	operty Code		¹ Property Name					, *Well Number 1				
223				Diamon	dback 			1				
II. 10 (10 Surface Location lot no. Section Township				Feet from the North/South		uth Line	h Line Feet from the		line	County	
J	14	20\$	38E		1830	South 1		1980	East.		Lea	
11 Bottom Hole Location												
UL or lot no. Section		Township	Range	Lot Ida	Feet from the	m the North/South line		Feet from the	East/Wes	East/West line County		
11 Lise Code	¹³ Produci	g Method Cod	e " Gas	Connection Date	" C-129 Pe	rmit Number	 	C-129 Effective	Date	" C-1	29 Expiration Date	
Р	F		3/27	7/98								
III. Oil and Gas Transporters												
"Transporter OGRID		"Transporter Name and Address			*	POD 11 O/G		²² POD ULSTR Location and Description				
1 100-10			is Oil Company			320883 0		Unit J, Sec. 14, T20S, R38E				
EVERY COMPANY			. James Place #101 . Texas 77056					Diamondback Battery				
024650	フタフ	D884	G	Unit J, Sec. 14, T20S, R38E								
Marana nakana Marana nakana Marana nakana		x 1589 lsa, Okl	ahoma	74102		And the second second			Warren Gas Meter			
IV. Produced Water												
2820885 Unit J, Sec. 14, T20S, R38E. Water trucked to disposal from Battery												
V. Well			J, 3ec	14, 120	JS, K38E.	water t	rucke	ed to disp	osal fr	om E	Battery	
					מד"	≥ PBTD		" Perforations		-	DHC, DC,MC	
2/15/98 " Hole Siz		3/27/98		7900		6188		6404-6520 SI 5979-6158				
			" Casing & Tubing Size				Depth S	[™] Sacku Cement			J Cement	
12 1/4			8 5/8			1634				75		
7 7/8			5 1/2			79	200	· · · · · · · · · · · · · · · · · · ·	1605			
			2 3/8			pakcer a		909				
VI. Well	Test Da	ıta İ					····					
Date N		" Gas Del	ivery Date	" Tes	t Date	" Test Lo	neth	, "The P	Parkers Pa	1	* Csg. Pressure	
3/28/98		3/27	/98	3/31	/98	24 hou	-	* Tbg. Pressure 840#			Cag. Fresigit	
" Choke Size 9/64					aler	" Gas 463		4 AOF		" Test Method Flowing		
" I hereby cert	les of the Oil Co	onservation [o complied	1.00,779								
with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature:						Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT LIGHT PROPERTY.						
Printed name:	one Sur-	<u>/ / 6</u>	Tille	DISTRICT I SUPERVISOR								
Dianne Sumrall Tide: Production Administrator						Approval Date: ATID 0.0						
	<u>00uct 10</u> 11/98	on Admin	Phone: (915) 687-3435			Approval Date: APR 0.8 1998						
		erator full in the			of the previous e							
					me heriom (yea silen						
Previous Operator Signature Printed Name Tyte												