

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-34275

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Pearl

8. Well No.

1

9. Pool name or Wildcat

Wildcat; ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER Downhole Commingle

2. Name of Operator
Collins & Ware, Inc.

3. Address of Operator
508 West Wall, Suite 1200, Midland, Texas 79701

4. Well Location
Unit Letter J : 2030 Feet From The South Line and 2000 Feet From The East Line
Section 13 Township 20S Range 38E NMPM Lea County

10. Date Spudded 1/29/98

11. Date T.D. Reached 2/14/98

12. Date Compl. (Ready to Prod.) 5/16/98

13. Elevations (DF & RKB, RT, GR, etc.) 3553 GR 3567 KB

14. Elev. Casinghead

15. Total Depth 7851

16. Plug Back T.D. 7777

17. If Multiple Compl. How Many Zones? 2

18. Intervals Drilled By Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7353 - 7480 1 SPF (34 holes) ABO

20. Was Directional Survey Made previously submitted

21. Type Electric and Other Logs Run
Platform Express CNL/3DD/GR ALL/ Micro CFL/GR GR/CCL 7780-3500

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1652	12 1/4	770 sx	
5 1/2	17#	7851	7 7/8	1130 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	7532	N/A

26. Perforation record (interval, size, and number)

Please see attachment

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

Please see attachment

28. PRODUCTION

Date First Production 5/18/98		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 1/2" X 24" RHBC pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 2/28/98	Hours Tested 24	Choke Size	Prod'n For Test Period 3	Oil - Bbl. 3	Gas - MCF TSTM 21	Water - Bbl.	Gas - Oil Ratio ---
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 3	Gas - MCF TSTM 21	Water - Bbl.	Oil Gravity - API - (Corr.) 36.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

Please see attachment for numbers 26 and 27.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Dianne Sumrall

Title Administrator

Date 6/12/98

FOIA(b) (7)(C)
Exemption 7(C) applies

CONFIDENTIAL

• • • • • 22119 59

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology