Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

Fee Lease - 5 copies							-				R	evised 1-1-89	
DISTRICT I P.O. Box 1980, Hobb	s, NM 88240	OII	CONS	SERVA'	TIO	N D	VISI	ON	WELL API N				
DISTRICT II 2040 Pacheco St.								30-025-34281 5. Indicate Type Of Lease					
P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505								STATE X FEE 6. State Oil & Gas Lease No.					
DISTRICT III 1000 Rio Brazos Rd.									o. state on a	x Gas Lease	No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL	GAS	WELL	dry 🗌	OTHER.					7. Lease Nai	ne or Unit A	Agreemen	l Name	
b. Type of Complete NEW X WOR WELL X OVE	ion: K	PLU BAC	G K □	DIFF C	OTHER _				THEODORE	ANDERSO	ON		
2. Name of Operator Chevron U.S.A.	Inc.								8. Well No. 14				
3. Address of Operator								9. Pool name or Wildcat					
P.O. Box 1150, Midland, TX 79702								MONUMENT; ABO, SE					
4. Well Location	Α .	560 Feet		NOD	<del>-</del>					1,	-		
Unit Letter_			From The_		<u>TH</u>		ne and _	810	Feet I	From The _	E	AST Line	
Section 10. Date Spudded	17 11. Date T.D			OS	Range	e (	37E		IPM .	LEA		County	
4/17/98	5/4	/98	7.	Compl.(Ready /1/98			13. Eleva	3534'	& RKB, RT,	. Casinghead			
15. Total Depth 7317'		lug Back T.D 7235	Many Zones?			pl. How 18. Intervals Drilled By			Rotary Tools		Cable Tools		
<ol> <li>Producing Interval(s), of this completion - Top, Bottom, Name</li> <li>7030' -7235'</li> </ol>									20. Was Directional Survey Made NO				
21. Type Electric and CBL/GR/CCL	21. Type Electric and Other Logs Run								22. Was Well Cored				
23.		CASI	NG REC	ORD (Re	nort a	ll etr	nge eat	in wall	<u> </u>	0		<del></del>	
CASING SIZE	WEIGH	T LB./FT.		H SET		OLE SI			MENTING F	ECORD	1 42	(OVD. W. W	
11-3/4"	42		395'						SX - SUR		A	MOUNT PULLED	
8-5/8"		24		2475'		11"			550 SX - SURF				
5-1/2"	15.	15.5		7030		7-7/8"		675 SX - TOC 1600'					
	_	<del></del>							•				
24.	<u>.</u>	LINI	R RECO	RD			i	25.	מו זיז	INC DEC	70DD		
SIZE	ТОР	1	OTTOM SACKS CE		MENT SCI		REEN			ING REC		DA CKED SEE	
									SIZE 2-7/8"	718		PACKER SET	
26. Perforation reco	rd (interval, s	ize, and nun	ıber)	1	1	27.	ACID, S	HOT, F	RACTURE	CEME	NT. SO	EEZE, ETC.	
						DE	PTH INT	ERVAL	AMOU	NT AND K	IND MA	TERIAL USED	
NONE													
28.				PRODUC	TION	Ĭ			<u> </u>				
Date First Production 7/1/98	Pr	oduction Meth PUMPING	od (Flowin	g, gas lift, pu	mping -	Size ar	d type pu	mp)		Well Stat		or Shut-in)	
Date of Test 7/7/98	Hours Teste	d Ch	oke Size W.O.	Prod'n For		Oil - Bb	l. 1	Gas - MC	1	- Bbl.	Gas - 0	Oil Ratio	
Flow Tubing Press. 350	Casing Pres		lculated 24- ur Rate	plated 24- Oil - Bbl. Gas - MCF Water				48 6600 r - Bbl. Oil Gravity - API (Corr.)					
29. Disposition of Gas SOLD	(Sold, used for	fuel, vented,	etc.)	1		.I	00	4		tnessed By	<u> </u>		
0. List Attachments	ATION 6::											<u> </u>	
DEVI/ 1. I hereby certify tha	ATION SURV		hoth sides a	f this form is	true on	d cc==-	loto to the	heat of	-1		<del>_</del>	4.	
_	1/10	/			auc all	a comp	rete to tye	Dest of m	y knowledge :	and belief			
Signature	ak KU	MIL		Printed Name	J.	<u>K</u> . F	IPLEY	Ti	tle TECH	ASSISTA	NT n	1/21/99	

DEVIATION SURVEY

## State of New Mexico

Form C-105

District Office	Eı	Energy, Minerals and l				Natural Resources Department				Revised 1-1-89			
tate Lease - 6 copies See Lease - 5 copies							WE	LL API NO.					
OIL CONSERVATION DIVISION  OIL CONSERVATION DIVISION							3	30-025-34281					
2040 Pacheco St. 5.						5. Indicate Type Of Lease							
ISTRICT II O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505								TE X	FEE _				
•	,						6.	State Oil &	Gas Lease No	0.			
DISTRICT III 000 Rio Brazos Rd., Az	tec, NM 87410						- 777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,	,,,,,,,,,			
WELL COM	IPLETION OR P	ECOMPLETIO	N REPORT	AND	LOG								
a. Type of Well: OIL WELL X	GAS WELL		OTHER				7.	Lease Name	or Unit Agr	eement N	ame		
b. Type of Completion NEW WELL WORK OVER		PLUG DI DI RE	FF OTH	ER			Т	HEODORE	ANDERSON				
2. Name of Operator	DEGLET						8.	Well No.					
Chevron U.S.A. I	nc.							4					
Address of Operator 9.									9. Pool name or Wildcat				
P.O. Box 1150,	Midland, TX	79702					M	ONUMENT;	ABO, SE				
4. Well Location							010			r a c	·T		
Unit Letter	<u>A :660</u>	Feet From The	NORTH		Line as	nd	810	Feet F	om The	EAS	Line		
								_					
Section 1		Township 20		Range	37E	E1	NMP!		LEA	A Flay	County Casinghead		
- ·	1. Date T.D. Reache	L Company	mpl.(Ready to )	Prod.)	13.		34'	KKB, KI,	sk, etc.)	4. Elev.	Castinghead		
4/17/98	5/4/98		L/98	. 1	<u> </u>			Rotary To	ols I	Cable Too	als		
5. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By							led By	X	0. Was Dire				
19. Producing Interval(s	s), of this completion	- Top, Bottom, Nan	10						o. was Dite	ctional St	iivoy ividoc		
21. Type Electric and C	ther Logs Run							22. Was We	ll Cored				
CBL/GR/CCL								NO.	)				
23	(	CASING RECO	ORD (Repo			s set ir							
CASING SIZE	WEIGHT LB./			HOLE SIZE			MENTING R		AM	OUNT PULLEI			
11-3/4"	42	395		14-3/4"				SX - SURI					
8-5/8"	24	2475		11"			550 SX - SURF 675 SX - TOC 1600'						
5-1/2"	15.5	7030	<u>'</u>	7	-7/8"_		6/5	SX - 10C	1600	_ -			
	<del></del>							-					
24.		LINER RECOR	ND				25.	TUE	ING REC	ORD			
SIZE	TOP	воттом		CKS CEMENT SCR		CREEN		SIZE	DEPTH		PACKER SET		
							2-7/8"		718	9,			
					·		<u> </u>		<u> </u>		<u> </u>		
26. Perforation recor	rd (interval, size, a	nd number)						RACTURI	E, CEMEI	VT, SOI	EEZE, ETC.		
	,				DEPI	'H INTE	RVAL	AMOL	NT AND K	IND MA	TERIAL USED		
NONE													
HOHL					<u> </u>								
	<del> </del>		PRODUC'	TION	<u>                                       </u>								
28. Date First Production	Producti	on Method (Flowin				type pun	ıp)				or Shut-in)		
7/1/98		MPING	-						PR	OD			
Date of Test	Hours Tested	Choke Size	Prod'n For		Dil - Bbl.	, (	as - MCI	1	er - Bbl.		Oil Ratio		
7/7/98	24	W.O.	Test Period	上	10		66		48		6600 (Corr.)		
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl.		Gas - N		Water		Oil Grav	ity - API	(COFF.)		
350	40	Hour Rate	10		6	<u> </u>	4		/itnessed By				
29. Disposition of Gas	(Sold, used for fuel	, vented, etc.)						1636	integrated by				
SOLD								L					
30. List Attachments													

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name