

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

**DISTRICT I**

P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

Form C-105  
Revised 1-1-89

WELL API NO.

30-025-34281

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THEODORE ANDERSON

8. Well No.

14

9. Pool name or Wildcat

MONUMENT; ABO, SE

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 810 Feet From The EAST Line

Section 17

Township 20S

Range 37E

NMPM

LEA

County

10. Date Spudded

4/17/98

11. Date T.D. Reached

5/4/98

12. Date Compl.(Ready to Prod.)

7/1/98

13. Elevations(DF & RKB, RT, GR, etc.)

3534'

14. Elev. Casinghead

15. Total Depth

7317'

16. Plug Back T.D.

7235'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7030' - 7235'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL/GR/CCL

22. Was Well Cored

NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	395'	14-3/4"	275 SX - SURF	
8-5/8"	24	2475'	11"	550 SX - SURF	
5-1/2"	15.5	7030'	7-7/8"	675 SX - TOC 1600'	

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7189'	

26. Perforation record (interval, size, and number)

NONE

**27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.**

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production 7/1/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 7/7/98	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 66	Water - Bbl. 48	Gas - Oil Ratio 6600
Flow Tubing Press. 350	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 66	Water - Bbl. 48	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date

1/21/99

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-34281

5. Indicate Type Of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

THEODORE ANDERSON

8. Well No.

14

9. Pool name or Wildcat

MONUMENT; ABO, SE

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. Type of Completion:

NEW  
WELL ☒

WORK  
OVER ☐

DEEPEN ☐

PLUG  
BACK ☐

DIFF  
RESVR ☐

OTHER

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150, Midland, TX 79702

4. Well Location

Unit Letter A : 660 Feet From The NORTH Line and 810 Feet From The EAST Line

Section 17

Township 20S

Range 37E

NMPM

LEA

County

10. Date Spudded

4/17/98

11. Date T.D. Reached

5/4/98

12. Date Compl.(Ready to Prod.)

7/1/98

13. Elevations(DF & RKB, RT, GR, etc.)

3534'

14. Elev. Casinghead

15. Total Depth

7317'

16. Plug Back T.D.

7235'

17. If Multiple Compl. How  
Many Zones?

18. Intervals  
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

7030' - 7235'

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CBL/GR/CCL

22. Was Well Cored

NO

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42	395'	14-3/4"	275 SX - SURF	
8-5/8"	24	2475'	11"	550 SX - SURF	
5-1/2"	15.5	7030'	7-7/8"	675 SX - TOC 1600'	

**LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-7/8"	7189'	

26. Perforation record (interval, size, and number)

NONE

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

**PRODUCTION**

28. Date First Production 7/1/98		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD	
Date of Test 7/7/98	Hours Tested 24	Choke Size W.O.	Prod'n For Test Period	Oil - Bbl. 10	Gas - MCF 66	Water - Bbl. 48	Gas - Oil Ratio 6600
Flow Tubing Press. 350	Casing Pressure 40	Calculated 24- Hour Rate	Oil - Bbl. 10	Gas - MCF 66	Water - Bbl. 48	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

*J. K. Ripley*

Printed  
Name

J. K. RIPLEY

Title

TECH ASSISTANT

Date 1/21/99