Submit to Appropriate District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34285

5. Indicate Type of Lease STATE [ ] FEE [XX]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Lucky Strike

2. Name of Operator: Capataz Operating Inc

8. Well No. 1

3. Address of Operator: PO Box 10549, Midland, TX 79702

9. Pool name or Wildcat: Blinebry Oil & Gas

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 14 Township 20S Range 38E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
2/05/98	2/21/98	3/12/98	3593 KB	3579

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7750	RBP 6495			XX	

19. Producing Interval(s), of this completion - Top, Bottom, Name: Blinebry 5957-6084

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: CDNL, DL

22. Was Well Cored: No

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1561	12-1/4	725 SX Circ'd	--
5-1/2	15.5# & 17#	7820	7-7/8	1675 SX Circ'd	--

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8	5817	None
*	6495	RBP

26. Perforation record (interval, size, and number)
5957-6084 -- 42 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5957-6084	3000gal 15%NeFE, 54780 gal G&LX, 14900Lbs 20/40

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/4/98	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-16-98	24	13/64		139	1059	39	7619

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
1280	1540		139	1059	39	41

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By: D Martin

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Signature _____ Printed Name H Scott Davis Title Agent Date 3-11-98