

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34187
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  Lucky Strike
2. Name of Operator Capataz Operating, Inc	8. Well No. 1
3. Address of Operator PO Box 10549, Midland, TX 79702	9. Pool name or Wildcat Blinebry Oil & Gas
4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 14 Township 20S Range 38E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3593 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Test Blinebry Prior to Comminglt <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well has been perforated in the Abo formation from 7401' to 7723' and acidized with 3500 gals 15% HCL Acid. A retrievable bridge plug was set @ 6495' and the Blinebry formation was perforated from 5957' to 6084', acidized w/ 3000 gals 15% Nefe and frac'd with 54780 gals and 149000 lbs 20/40 sand. Capataz proposes to produce the Blinebry interval for a sufficient period of time to test the zone. At such time as rates and pressures allow the RBP will be pulled and the two zones commingled with the incremental production attributed to the Abo interval. A C-107 will be filed to formalize said commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE H Scott Davis TITLE Agent DATE 3-16-98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Must receive commingling permit before both zones can be produced together.

MAR 20 1998