

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-34286
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Hansen State
8. Well No. 9
9. Pool name or Wildcat Monument; Abo SE

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Marathon Oil Company
3. Address of Operator PO Box 2490 Hobbs, NM 88240	4. Well Location Unit Letter <u>H</u> : <u>2190</u> feet from the <u>North</u> line and <u>460</u> feet from the <u>East</u> line Section <u>16</u> Township <u>20-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3544' KB 3557'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Repair Casing Leak ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

- 9/11 RU pulling unit. POOH w/pump & rods. ND wellhead. NU BOP. POOH w/tbg. RIH w/RBP & pkr. Test intervals for csg leak. Found leak between 4990-5112'. Left RBP at 6930'. POOH w/pkr. Dump 3 sks sand or RBP.
- 9/14 RIH w/cmt retainer. Pumped 350 sks cmt, rev 112 sks. POOH. RIH, tag cmt at 4862'. DO to 4956'. Test sqzd interval to 500 psi. Held OK for 15 mins. Clean out to 6930'. Rel RBP, POOH.
- 9/20 RIH w/pkr. Spot 800 gals 15% CCA acid across 7060-68'. Acidize w/3200 gals 15% CCA acid. Swab.
- 9/21 Swab. Rel pkr, POOH. RIH w/production assembly. Load & test tbg to 1000 psi, OK. ND BOP. NU wellhead. RIH w/pump & rods.
- 9/25 RD pulling unit.

TAC 6962'
SN 7306'
Btm of tbg 7337'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Admin. Assistant DATE Sept. 28, 2001

Type or print name Kelly Cook

Telephone No. 393-7106

(This space for State use)

APPROVED BY PAUL E. KAUTZ TITLE PETROLEUM ENGINEER DATE OCT 1 2001

Conditions of approval, if any: