

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34286
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HANSEN STATE
8. Well No. 9
9. Pool name or Wildcat SOUTHEAST MONUMENT - ABO

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Marathon Oil Company
3. Address of Operator P.O. Box 552 Midland, TX 79702	4. Well Location Unit Letter H : 2190 Feet From The NORTH Line and 460 Feet From The EAST Line Section 16 Township 20-S Range 37-E NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3544' GL, 3557' KB	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: HORIZONTAL DRILLING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/7/99 MIRU Key # 317. NU 7- 1/16" Bop's, released tbg anchor, pulled tubing and rods. Ran GR/ CCL and set 5-1/2" CIBP @ 7120'(KB), dumped sand on top of CIBP. Squeezed 400 sx cement into perf's 7061'- 7067'. Drilled cement and tested squeeze to 500 psi. Set whipstock @ 7120', oriented whipstock and sheared off starting mill and made cut in window 7106'- 7108'. Made kick off @ 7120', drilled curve section to 7348', drilled lateral to 9166'(MD), 7130 (TVD), Vertical section 1811.55', 1811.55' North & 103' West. Final BHL @ 379' FNL & 563' FEL.

Re-ran same 2-7/8" production tubing w/ wireline re-entry guide @ 7262 & R nipple @ 7073'. Ran coiled tubing to 9160' MD, Acidized open hole lateral 9166' MD _ 7380' MD in three passes using 25,000 gals 15% acid pumped N2 and flowed well to frac tank.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Walter J. Longmire* TITLE **DRILLING SUPERINTENDENT** DATE **6/3/99**
TYPE OR PRINT NAME **R. J. LONGMIRE** TELEPHONE NO. **800/351-1417**

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: