

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240  
APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000  
5. Lease Serial No.  
8624063

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

|  |   |  |
|--|---|--|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 6. If Indian, Allottee or Tribe Name<br>n/a        |
| 2. Name of Operator<br>XERIC OIL & GAS CORPORATION   |   | 7. If Unit or CA/Agreement, Name and/or No.<br>n/a |
| 3a. Address<br>P. O. Box 352 Midland, TX 79702   | 3b. Phone No. (include area code)<br>915-683-3171 | 8. Well Name and No.<br>Capps Federal #2           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>660' FSL & 1980' FEL, Sec 13, T20S, R38E               |   | 9. API Well No.<br>30-025-34289                    |
|  |   | 10. Field and Pool, or Exploratory Area<br>Dk Abo  |
|  |   | 11. County or Parish, State<br>Lea County, NM      |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity    |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other<br>Downhole |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Commingled                                 |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Seeking approval from the State of New Mexico to Downhole Commingled the Blinbry Oil & Gas Pool, East Warren Tubb Pool and DK Abo Pool. Form C107A filed with the State of New Mexico is attached.

**SUBJECT TO  
LIKE APPROVAL  
BY STATE**

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct |                          |
| Name (Printed/Typed)<br>Mitchell Morris                     | Title Production Analyst |
| Signature <i>Mitchell Morris</i>                            | Date 11-08-00            |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |                    |                  |
|---|--------------------|------------------|
| Approved by <i>[Signature]</i>  | PETROLEUM ENGINEER | Date NOV 13 2000 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                    | Office           |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I  
1625 N French Drive, Hobbs, NM 88240  
District II  
811 South First Street, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107A  
Revised May 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505  
APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE  
☒ Single Well  
☐ Establish Pre-Approved Pools  
EXISTING WELLBORE  
☒ Yes ☐ No

XERIC OIL & GAS CORPORATION P. O. BOX 352 Midland, TX 79702  
Operator Address  
Capps Federal #2 ULO, Sec 13, T20S, R38E LEA  
Lease Well No. Unit Letter-Section-Township-Range County  
OGRID No. 025482 Property Code 022251 API No. 30-025-34289 Lease Type: ☒ Federal ☐ State ☐ Fee

| DATA ELEMENT  | UPPER ZONE                                  | INTERMEDIATE ZONE                      | LOWER ZONE                                  |
|---|---|--|---|
| Pool Name   | Blinebry O & G                              | East Warren Tubb                       | Dk Abo                                      |
| Pool Code   | 06660                                       | 87085                                  | 15200                                       |
| Top and Bottom of Pay Section<br>(Perforated or Open-Hole Interval)   | 6034' - 6202'                               | 6644' - 6784'                          | 7250' - 7570'                               |
| Method of Production<br>(Flowing or Artificial Lift)  | Artificial Lift                             | Artificial Lift                        | Artificial Lift                             |
| Bottomhole Pressure<br>(Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)    |   |  |   |
| Oil Gravity or Gas BTU<br>(Degree API or Gas BTU)   | 38.9  | 40                                     | 40  |
| Producing, Shut-In or New Zone  | Shut-in                                     | Shut-in                                | Producing                                   |
| Date and Oil/Gas/Water Rates of Last Production.<br>(Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.) | Date: 6 mo. avg.<br>Rates:<br>360,174G, 31W | Date: 07-10-99<br>Rates:<br>60,50G, 3W | Date: 11-06-00<br>Rates:<br>2170,251G, 103W |
| Fixed Allocation Percentage<br>(Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)                  | Oil 14% Gas 37%                             | Oil 2% Gas 10%                         | Oil 84% Gas 53%                             |

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☒ No ☐  
Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐  
Yes ☐ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒  
Yes ☐ No ☐

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No ☐  
Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mitchell Morris TITLE Production Analyst DATE 11-08-00  
TYPE OR PRINT NAME Mitchell Morris TELEPHONE NO. (915) 683-3171

P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Department.

Revised February 10, 1994

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

P.O. Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

|                            |  |                    |                                      |                   |
|----------------------------|--|--------------------|--------------------------------------|-------------------|
| API Number<br>30-025-34289 |  | Pool Code<br>06660 | Pool Name<br>Blinebry Oil & Gas Pool |                   |
| Property Code<br>022251    | Property Name<br>CAPPS FEDERAL                 |                    |                                      | Well Number<br>2  |
| OGRID No.<br>025482        | Operator Name<br>XERIC OIL AND GAS CORPORATION |                    |                                      | Elevation<br>3563 |

| Surface Location |         |          |       |         |               |                  |               |                |        |
|------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.    | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0                | 13      | 20 S     | 38 E  |         | 660           | SOUTH            | 1980          | EAST           | LEA    |

|                 |                 |                    |           |         |               |                  |               |                |        |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPARISON

|                 |                  |  |                 |              |     |  |                  |      |  |             |       |
|-----------------|------------------|--|-----------------|--------------|-----|--|------------------|------|--|-------------|-------|
|                 |                  | <p style="text-align: center;"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p style="text-align: center;"><u>Mitchell Morris</u></p> <p>Signature</p> <p><u>Mitchell Morris</u></p> <p>Printed Name</p> <p><u>Production Analyst</u></p> <p>Title</p> <p><u>11-08-00</u></p> <p>Date</p>  |                 |              |     |  |                  |      |  |             |       |
|                 |                  | <p style="text-align: center;"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center;">OCTOBER 24, 1997</p> <p>Date Surveyed: _____ DMCC</p> <p>Signature &amp; Seal of Professional Surveyor: _____</p> <p style="text-align: center;"><u>Ronald J. Eidson</u> 10-24-97</p> <p style="text-align: center;">(7-1)-1725</p> <table style="width: 100%; font-size: small;"> <tr> <td>Certificate No.</td> <td>JOHN W. WEST</td> <td>676</td> </tr> <tr> <td></td> <td>RONALD J. EIDSON</td> <td>3239</td> </tr> <tr> <td></td> <td>GARY EIDSON</td> <td>12641</td> </tr> </table> | Certificate No. | JOHN W. WEST | 676 |  | RONALD J. EIDSON | 3239 |  | GARY EIDSON | 12641 |
| Certificate No. | JOHN W. WEST     | 676  |                 |              |     |  |                  |      |  |             |       |
|                 | RONALD J. EIDSON | 3239   |                 |              |     |  |                  |      |  |             |       |
|                 | GARY EIDSON      | 12641  |                 |              |     |  |                  |      |  |             |       |

P.O. Box 1980, Hobbs, NM 88241-1980

Energy, Minerals and Natural Resources Departmen

Revised February 10, 1994

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Santa Fe, New Mexico 87504-2088

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

☐ AMENDED REPORT

|                            |  |                    |                               |                   |
|----------------------------|--|--------------------|-------------------------------|-------------------|
| API Number<br>30-025-34289 |  | Pool Code<br>87085 | Pool Name<br>East Warren Tubb |                   |
| Property Code<br>022251    | Property Name<br>CAPPS FEDERAL                 |                    |                               | Well Number<br>2  |
| OGRID No.<br>025482        | Operator Name<br>XERIC OIL AND GAS CORPORATION |                    |                               | Elevation<br>3563 |

|               |         |          |       |         |               |                  |               |                |        |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0             | 13      | 20 S     | 38 E  |         | 660           | SOJTH            | 1980          | EAST           | LEA    |

|                 |                 |                    |       |           |               |                  |               |                |        |
|-----------------|-----------------|--------------------|-------|-----------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.   | Section         | Township           | Range | Lot Idn   | Feet from the | North/South line | Feet from the | East/West line | County |
| Dedicated Acres | Joint or Infill | Consolidation Code |       | Order No. |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |  |  |  |
|--|--|--|--|
|  |  | <p align="center"><b>OPERATOR CERTIFICATION</b></p> <p><i>I hereby certify the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p align="right"><u>Mitchell Morris</u></p> <p>Signature</p> <p><u>Mitchell Morris</u></p> <p>Printed Name</p> <p><u>Production Analyst</u></p> <p>Title</p> <p><u>11-08-00</u></p> <p>Date</p> |  |
|  |  | <p align="center"><b>SURVEYOR CERTIFICATION</b></p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p align="right">OCTOBER 24, 1997</p>  |  |
|  |  | <p>Date Surveyed _____ DMCC</p>  |  |
|  |  | <p>Signature &amp; Seal of Professional Surveyor</p> <p align="right"><u>Ronald J. Eidson 10-24-97</u></p> <p align="right">67-11-1728</p>   |  |
|  |  | <p>Certificate No. JOHN W. WEST 676<br/>RONALD J. EIDSON 3239<br/>GARY EIDSON 12641</p>  |  |
|  |  |  |  |

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

|                            |  |                    |                     |                   |
|----------------------------|--|--------------------|---------------------|-------------------|
| API Number<br>30-025-34289 |  | Pool Code<br>15200 | Pool Name<br>Dk Abo |                   |
| Property Code<br>022251    | Property Name<br>CAPPS FEDERAL                 |                    |                     | Well Number<br>2  |
| OGRID No.<br>025482        | Operator Name<br>XERIC OIL AND GAS CORPORATION |                    |                     | Elevation<br>3563 |

| Surface Location |         |          |       |         |               |                  |               |                |        |
|------------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.    | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| 0                | 13      | 20 S     | 38 E  |         | 660           | SOUTH            | 1980          | EAST           | LEA    |

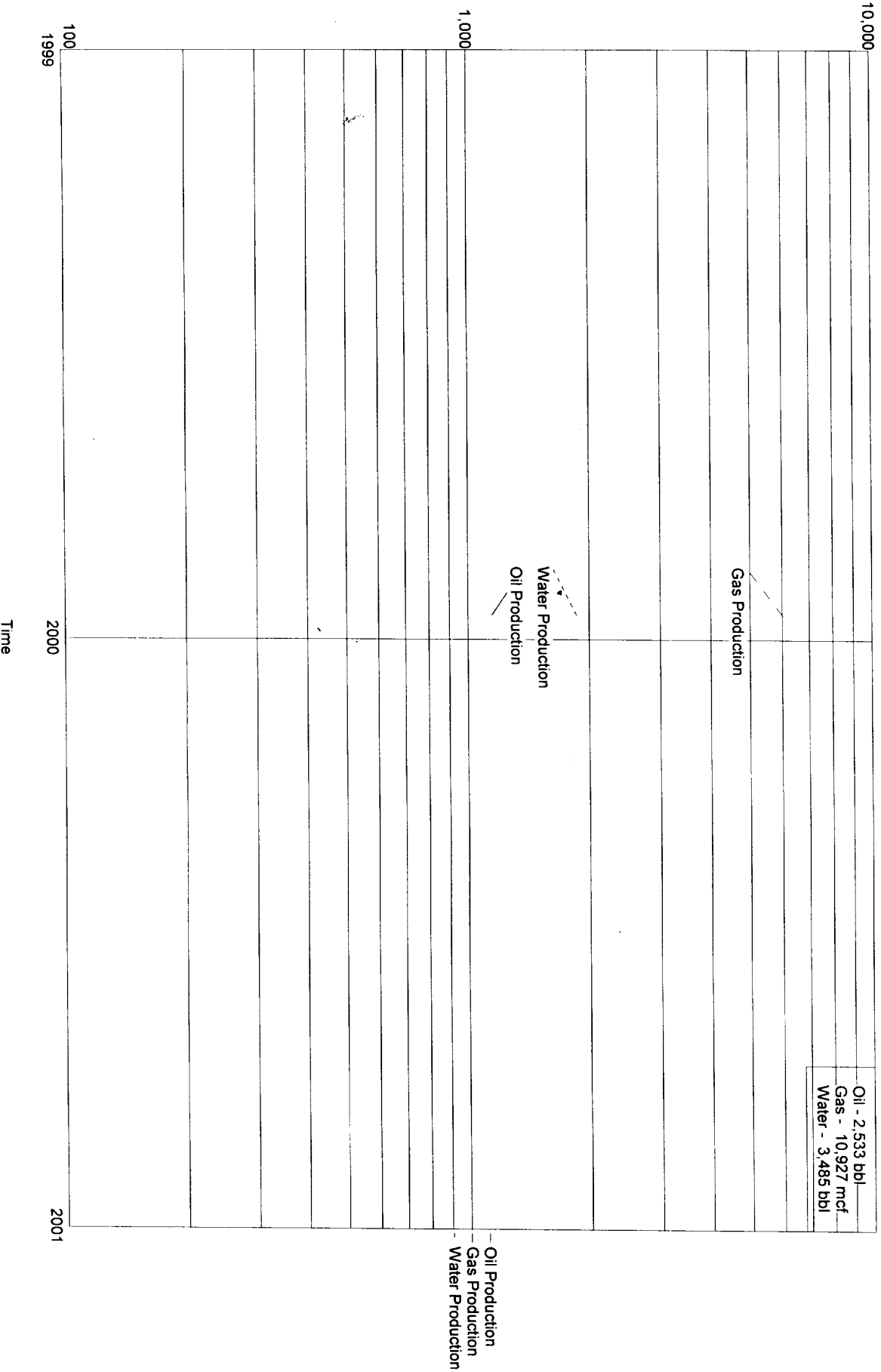
|                 |                 |                    |           |         |               |                  |               |                |        |
|-----------------|-----------------|--------------------|-----------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot No.   | Section         | Township           | Range     | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Dedicated Acres | Joint or Infill | Consolidation Code | Order No. |         |               |                  |               |                |        |

NO ALLOWABLE WILL BE ASSIGNED

|  |  |  |  |
|--|--|--|--|
|  |  | <b>OPERATOR CERTIFICATION</b>  |  |
|  |  | <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><u>Mitchell Morris</u><br/>Signature</p> <p><u>Mitchell Morris</u><br/>Printed Name</p> <p><u>Production Analyst</u><br/>Title</p> <p><u>11-08-00</u><br/>Date</p>  |  |
|  |  | <b>SURVEYOR CERTIFICATION</b>  |  |
|  |  | <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCTOBER 24, 1997</p> <p>Date Surveyed. <span style="float: right;">DMCC</span></p> <p>Signature &amp; Seal of Professional Surveyor</p> <p><u>Ronald J. Eidson</u> 10-24-97<br/>97-11-1726</p> <p>Certificate No. JOHN W. WEST 676<br/>RONALD J. EIDSON 3239<br/>GARY EIDSON 12641</p> |  |

Lease Name: CAPPS FEDERAL  
County, State: LEA, NM  
Operator: XERIC OIL & GAS COMPANY  
Field: BLINEBRY OIL AND GAS  
Reservoir: BLINEBRY  
Location: S20 E38 0 SW SE

CAPPS FEDERAL - BLINEBRY OIL AND GAS 30025342890000

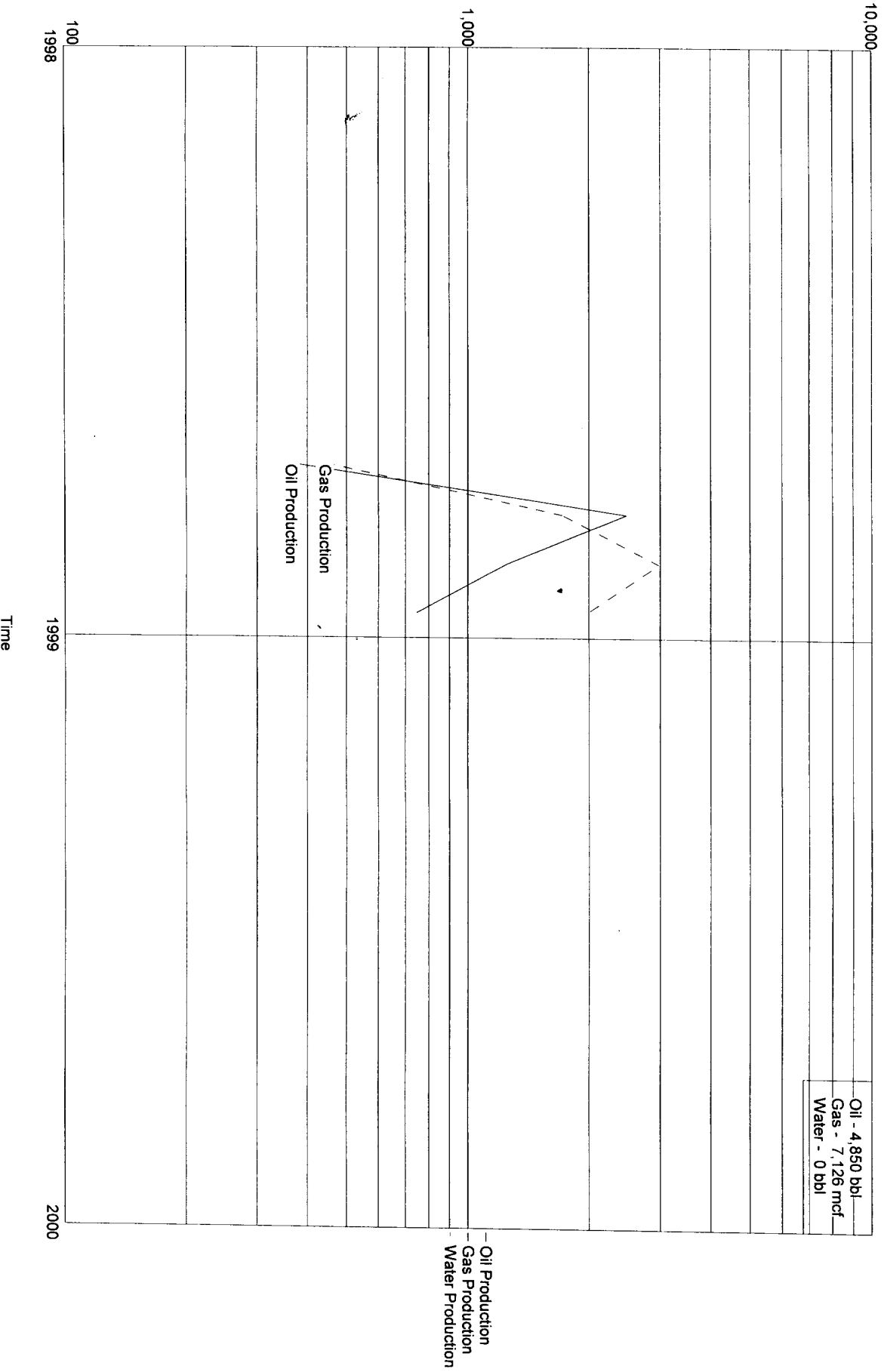


Xeric Oil & Gas Corporation  
Application for Downhole Commingling  
Capps Federal #2

There is no production curve for the East Warren Tubb zone as this zone was perforated on 6/26/99 and never produced.

Lease Name: CAPPS FEDERAL  
County, State: LEA, NM  
Operator: XERIC OIL & GAS COMPANY  
Field: D-K  
Reservoir: ABO  
Location: S20 E38 0 SW SE

CAPPS FEDERAL - D-K 30025342890000





XERIC OIL & GAS CORPORATION  
CAPPS FEDERAL #2  
ALLOCATION OF PRODUCTION

|                  | OIL<br>BBLs/DAY | OIL<br>BBLs/DAY<br>% | GAS<br>MCF/DAY | GAS<br>MCF/DAY<br>% | SOURCE OF PRODUCTION INFORMATION |
|------------------|-----------------|----------------------|----------------|---------------------|----------------------------------|
| BLINEBRY OIL     | 36              | 14%                  | 174            | 37%                 | 6 MONTH AVERAGE FROM C-115'S     |
| EAST WARREN TUBB | 6               | 2%                   | 50             | 10%                 | FROM FORM C-104                  |
| DK ABO           | 217             | 84%                  | 251            | 53%                 | GAS-OIL RATIO TEST FROM C-116    |
| TOTAL            | 259             | 100%                 | 475            | 100%                |                                  |

XERIC OIL & GAS CORPORATION  
 CAPPS FEDERAL #2  
 ALLOCATION OF PRODUCTION  
 BLINEBRY OIL  
 SOURCE OF INFORMATION: C-115

| MONTH              | OIL  | GAS   | WATER | DAYS |
|--------------------|------|-------|-------|------|
| Sep-00             | 1388 | 5429  | 659   | 30   |
| Aug-00             | 1857 | 5963  | 1040  | 31   |
| Jul-00             | 847  | 4737  | 1306  | 27   |
| Jun-00             | 628  | 4336  | 611   | 23   |
| May-00             | 806  | 4726  | 958   | 31   |
| Apr-00             | 732  | 4737  | 738   | 30   |
| TOTAL              | 6258 | 29928 | 5312  | 172  |
| 6 MTH<br>DAILY AVG | 36   | 174   | 31    |      |

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PO Box 1980, Hobbs, NM 88241-1980

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811 South First, Artesia, NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

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2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

5 Copies

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |   |   |                                 |
|---|---|---|---------------------------------|
| <sup>1</sup> Operator name and Address<br>Xeric Oil & Gas Corporation<br>P.O. Box 352<br>Midland, Texas 79702 |   | <sup>2</sup> OGRID Number<br>025482       |                                 |
| THIS WELL HAS BEEN PLACED IN THE POOL<br>DESIGNATED BELOW. IF YOU DO NOT CONCUR<br>NOTIFY THIS OFFICE.        |   | <sup>3</sup> Reason for Filing Code<br>RC |                                 |
| <sup>4</sup> API Number<br>30 - 0 25-34289  | <sup>5</sup> Pool Name<br>East Warren Tubb  |   | <sup>6</sup> Pool Code<br>87085 |
| <sup>7</sup> Property Code<br>22251   | <sup>8</sup> Property Name<br>Capps Federal |   | <sup>9</sup> Well Number<br>2   |

II. <sup>10</sup> Surface Location

|                                  |                             |                               |                            |                       |                                    |   |                                     |                                      |                             |
|----------------------------------|-----------------------------|-------------------------------|----------------------------|-----------------------|------------------------------------|---|-------------------------------------|--------------------------------------|-----------------------------|
| <sup>11</sup> Ul or lot no.<br>O | <sup>12</sup> Section<br>13 | <sup>13</sup> Township<br>20S | <sup>14</sup> Range<br>38E | <sup>15</sup> Lot Idn | <sup>16</sup> Feet from the<br>660 | <sup>17</sup> North/South Line<br>South | <sup>18</sup> Feet from the<br>1980 | <sup>19</sup> East/West line<br>East | <sup>20</sup> County<br>Lea |
|----------------------------------|-----------------------------|-------------------------------|----------------------------|-----------------------|------------------------------------|---|-------------------------------------|--------------------------------------|-----------------------------|

<sup>11</sup> Bottom Hole Location

|                                  |                             |                               |                            |                       |                                    |   |                                     |                                      |                             |
|----------------------------------|-----------------------------|-------------------------------|----------------------------|-----------------------|------------------------------------|---|-------------------------------------|--------------------------------------|-----------------------------|
| <sup>11</sup> Ul or lot no.<br>O | <sup>12</sup> Section<br>13 | <sup>13</sup> Township<br>20S | <sup>14</sup> Range<br>38E | <sup>15</sup> Lot Idn | <sup>16</sup> Feet from the<br>660 | <sup>17</sup> North/South Line<br>South | <sup>18</sup> Feet from the<br>1980 | <sup>19</sup> East/West line<br>East | <sup>20</sup> County<br>Lea |
|----------------------------------|-----------------------------|-------------------------------|----------------------------|-----------------------|------------------------------------|---|-------------------------------------|--------------------------------------|-----------------------------|

|                             |  |   |                                   |                                    |                                     |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method Code<br>P | <sup>14</sup> Gas Connection Date<br>10/07/98 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|-----------------------------|--|---|-----------------------------------|------------------------------------|-------------------------------------|

III. Oil and Gas Transporters

|                                 |  |                   |                   |  |
|---------------------------------|--|-------------------|-------------------|--|
| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                         | <sup>20</sup> POD | <sup>21</sup> O/G | <sup>22</sup> POD ULSTR Location and Description |
| 037480                          | EOTT Energy Operating Co.<br>P.O. Box 1660<br>Midland, Texas 79702 | 2821966           | O                 | B - 24 - 20S - 38E<br>Lea Co., NM<br>Tank Farm   |
| 024650                          | Dynegy Midstream Svc., LP<br>P.O. Box 1589<br>Tulsa, OK 74102      | 2821967           | G                 | B - 24 - 20S - 38E<br>Lea Co., NM<br>Tank Farm   |
|                                 |  |                   |                   |  |
|                                 |  |                   |                   |  |

IV. Produced Water

|                              |   |
|------------------------------|---|
| <sup>23</sup> POD<br>2821968 | <sup>24</sup> POD ULSTR Location and Description<br>B - 24 - 20S - 38E, Lea Co., NM - Tank Farm |
|------------------------------|---|

V. Well Completion Data

|                                     |  |                                 |   |   |                           |
|-------------------------------------|--|---------------------------------|---|---|---------------------------|
| <sup>25</sup> Spud Date<br>09/01/98 | <sup>26</sup> Ready Date<br>10/07/98         | <sup>27</sup> TD<br>7570        | <sup>28</sup> PBTD<br>7200                  | <sup>29</sup> Perforations<br>6644'-6784' | <sup>30</sup> DHC, DC, MC |
| <sup>31</sup> Hole Size<br>12 1/4   | <sup>32</sup> Casing & Tubing Size<br>8 5/8" | <sup>33</sup> Depth Set<br>1600 | <sup>34</sup> Sacks Cement<br>820 sx - circ |   |                           |
| <sup>31</sup> Hole Size<br>7 7/8    | <sup>32</sup> Casing & Tubing Size<br>5 1/2  | <sup>33</sup> Depth Set<br>7250 | <sup>34</sup> Sacks Cement<br>1700 sx       |   |                           |
|                                     |  |                                 |   |   |                           |
|                                     |  |                                 |   |   |                           |

VI. Well Test Data

|  |   |                                     |                                 |                                   |                                      |
|--|---|-------------------------------------|---------------------------------|-----------------------------------|--------------------------------------|
| <sup>35</sup> Date New Oil<br>07/01/99 | <sup>36</sup> Gas Delivery Date<br>07/01/99 | <sup>37</sup> Test Date<br>07/10/99 | <sup>38</sup> Test Length<br>24 | <sup>39</sup> Tbg. Pressure<br>30 | <sup>40</sup> Csg. Pressure<br>30    |
| <sup>41</sup> Choke Size<br>n/a        | <sup>42</sup> Oil<br>6                      | <sup>43</sup> Water<br>3            | <sup>44</sup> Gas<br>50         | <sup>45</sup> AOF<br>n/a          | <sup>46</sup> Test Method<br>Pumping |

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Michael G. Mooney*  
Printed name: Michael G. Mooney

Title: Consulting Engineer

Date: 11/16/99

Phone: 915/683-3171

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR

Title:

Approval Date:

NOV 24 1999

<sup>48</sup> If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

**1000 Rio Brazos Rd., Aztec, NM 87410**

**Santa Fe, New Mexico 87504-2088**

**Form C-116**  
**Revised 1/1/89**

## County

## Pool

ABO

**Address**

70 Box 352

MIDLAND, TX 79702

**TEST - (X)**

**Scheduled** ☐

## Complete

Special 

| LEASE NAME    | WELL NO. | LOCATION |    |        |   | DATE OF TEST | STATUS | CHOKE SIZE | TBQ. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | PROD. DURING TEST |           |            |            | GAS - OIL RATIO CU.FT/BBL. |
|---------------|----------|----------|----|--------|---|--------------|--------|------------|-------------|------------------|----------------------|-------------------|-----------|------------|------------|----------------------------|
|               |          | U        | S  | T      | R |              |        |            |             |                  |                      | WATER BBL.S.      | GRAV. OIL | OIL BBL.S. | GAS M.C.F. |                            |
| Capps Federal | 2        | 0        | 13 | 20638E |   | 11/6/00      | P      | N/A        | 30          |                  | 24                   | 103               | 40        | 217        | 251        | 1157                       |

**I hereby certify that the above information is true and complete to the best of my knowledge and belief.**

**Signature**

Handwritten signature: *Handwritten signature*

Glenda Hunt Sr. Prod. Analyst

**Report casing pressure in lieu of tubing pressure for any well producing through casing.**

(See Rule 301, Rule 1116 & appropriate pool rules.)

Date 11/7/00 Telephone No 915-683-3650