

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division

Trench Dr.

Hobbs (See instructions on reverse side)

M 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 97163	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Xeric Oil & Gas Corporation		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P.O. Box 352, Midland, Texas 79702 915/683-3171		8. FARM OR LEASE NAME, WELL NO. Capps Federal # 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 1980' FEL At top prod. interval reported below 660' FSL & 1980' FEL At total depth 660' FSL & 1980' FEL		9. API WELL NO. 30-025-34289	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 09/01/98	16. DATE T.D. REACHED 09/16/98	17. DATE COMPL. (Ready to prod.) 07/01/99 11/17/99	18. ELEVATIONS (D.T., RKB, RT, GE, ETC.) 3563 GR
19. ELEV. CASING HEAD 3563		20. TOTAL DEPTH, MD & TVD 7570	
21. PLUG, BACK T.D., MD & TVD 6600		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 6034' - 6202' - Blinbry	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN On file	
27. WAS WELL CORED			

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" - J55	24	1600	12 1/4	820 sx - circulated	0
5 1/2" - N80	17	7250	7 7/8	1700 sx - circulated	0

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	6500

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6034' - 6202' - select fire - 47 holes 0.42" diameter		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		6034'-6202'	2500 gals 15% NEFE acid
			frac - 122,500# 16/30 + 42,000 gals Borate

33. * PRODUCTION							
DATE FIRST PRODUCTION 11/17/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 x 1.5" x 20" RHBC insert pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/18/99	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 95	GAS-MCF. 158	WATER-BBL. 78	GAS-OIL RATIO 1663
FLOW. TUBING PRESS. N/A	CASING PRESSURE 30	CALCULATED 24-HOUR RATE →	OIL-BBL. 95	GAS-MCF. 158	WATER-BBL. 78	OIL GRAVITY-API (CORR.) 40.1	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Dtnegy Services	TEST WITNESSED BY Louis Edgett
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35. LIST OF ATTACHMENTS None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	SIGNED <i>M. D. Mooney</i> TITLE Consulting Engineer DATE 11/21/99
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*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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