Mar Cons. Phision

Form 3160-5 (June 1990)

1825 N. French Dr. DEPARTMENT OF THE INTERIOR NM 88240 **UNITED STATES** BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No. NM97163

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

o not use	Use "APPLICATION FOR		
=	SUBMIT II	N TRIPLICATE REAU ST L	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Other			8. Well Name and No. Capps Federal # 2
Name of Ope			9. API Well No.
Xeric Oil & Gas Corporation 3. Address and Telephone No.			30-025-34289
	552, Midland, Texas 79702 915/	/683-3171	10. Field and Pool, or Exploratory Area
Location of V	Vell (Footage, Sec., T., R., M., or Survey Descr	ription)	Blinebry Oil & Gas
660' FSL & 1980' FEL Section 13 , T20S , R38E			11. County or Parish, State Lea , NM
2. (CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
	TYPE OF SUBMISSION		OF ACTION
	Notice of Intent	Abandonment	Change of Plans
	Notice of filterin	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection Dispose Water
		Other	(Note: Report results of multiple completion on Well
directional	- MIRU pulling unit - POH w/ produc	ction Eqpt - RU WL and set CIBP @ 6600' -	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry 04', 6108', 6110'
directional	- MIRU pulling unit - POH w/ produc	tion East PILWI and set CIRP @ 6600' -	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry 04', 6108', 6110'
11-14-99 11-15-99	 MIRU pulling unit - POH w/ production from 6034'-6072', 607 6112', 6114', 6116', 6118', 613 6204' - w/ 1 spf - total 47 holes Acidize perforations w/ 15% NEFE 	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 86' , 6138' , 6140' , 6142' , 6144' , 6146' , 61	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry (04', 6108', 6110' 178', 6180', 6200', 6202'
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11-14-99 11-15-99 11-16-99	 MIRU pulling unit - POH w/ product Formation from 6034'-6072', 6076112', 6114', 6116', 6118', 6136204'-w/ 1 spf - total 47 holes Acidize perforations w/ 15% NEFE Frac down 5 1/2" casing w/ 122,56 	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 36' , 6138' , 6140' , 6142' , 6144' , 6146' , 61 E - swab back acid w/ good shows of oil & ga 00# 16/30 frac sand + 42,000 gals Borate go	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry 104', 6108', 6110' 178', 6180', 6200', 6202'
11-14-99 11-15-99 11-16-99 11-17-99	- MIRU pulling unit - POH w/ production from 6034'-6072', 6076112', 6114', 6116', 6118', 6136204' - w/ 1 spf - total 47 holes - Acidize perforations w/ 15% NEFE - Frac down 5 1/2" casing w/ 122,56 - Run preduction equipment and pu	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 86' , 6138' , 6140' , 6142' , 6144' , 6146' , 61 E - swab back acid w/ good shows of oil & ga 100# 16/30 frac sand + 42,000 gals Borate go	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry 104', 6108', 6110', 6180', 6200', 6202'
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11-14-99 11-15-99 11-16-99 11-17-99	- MIRU pulling unit - POH w/ production from 6034'-6072', 6076112', 6114', 6116', 6118', 6136204' - w/ 1 spf - total 47 holes - Acidize perforations w/ 15% NEFE - Frac down 5 1/2" casing w/ 122,56 - Run preduction equipment and pu	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 86' , 6138' , 6140' , 6142' , 6144' , 6146' , 61 E - swab back acid w/ good shows of oil & ga 100# 16/30 frac sand + 42,000 gals Borate go	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry 104', 6108', 6110' 178', 6180', 6200', 6202' as el @ 50 bpm
11-14-99 11-15-99 11-16-99 11-17-99 11-18-99	- MIRU pulling unit - POH w/ production from 6034'-6072', 607 6112', 6114', 6116', 6118', 613 6204' - w/ 1 spf - total 47 holes - Acidize perforations w/ 15% NEFE - Frac down 5 1/2" casing w/ 122,50' - Run production equipment and putar and pu	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 66' , 6138' , 6140' , 6142' , 6144' , 6146' , 61 E - swab back acid w/ good shows of oil & ga 100# 16/30 frac sand + 42,000 gals Borate ga 11 into production FD + 78 BWPD - file C-104 w/ NMOCD	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry 104', 6108', 6110' 178', 6180', 6200', 6202' as el @ 50 bpm
11-14-99 11-15-99 11-16-99 11-17-99 11-18-99	- MIRU pulling unit - POH w/ production from 6034'-6072', 6076112', 6114', 6116', 6118', 6136204' - w/ 1 spf - total 47 holes - Acidize perforations w/ 15% NEFE - Frac down 5 1/2" casing w/ 122,56 - Run production equipment and pure the service of the servic	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 86' , 6138' , 6140' , 6142' , 6144' , 6146' , 61 E - swab back acid w/ good shows of oil & ga 100# 16/30 frac sand + 42,000 gals Borate go	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry (04', 6108', 6110', 178', 6180', 6200', 6202') as el @ 50 bpm DEC 6 1
11-14-99 11-15-99 11-16-99 11-17-99 11-18-99	- MIRU pulling unit - POH w/ production from 6034'-6072', 607 6112', 6114', 6116', 6118', 613 6204' - w/ 1 spf - total 47 holes - Acidize perforations w/ 15% NEFE - Frac down 5 1/2" casing w/ 122,50' - Run production equipment and putar and pu	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 66' , 6138' , 6140' , 6142' , 6144' , 6146' , 61 65 - swab back acid w/ good shows of oil & ga 600# 16/30 frac sand + 42,000 gals Borate ga 60t into production 65 FD + 78 BWPD - file C-104 w/ NMOCD 65 Title Consulting Engineer	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry (04', 6108', 6110', 178', 6180', 6200', 6202') as el @ 50 bpm DEC 6 1
11-14-99 11-15-99 11-16-99 11-17-99 11-18-99 14. I hereby of Signed (This space)	- MIRU pulling unit - POH w/ production from 6034'-6072', 6076112', 6114', 6116', 6118', 6136204' - w/ 1 spf - total 47 holes - Acidize perforations w/ 15% NEFE - Frac down 5 1/2" casing w/ 122,56 - Run production equipment and pure the service of the servic	ction Eqpt - RU WL and set CIBP @ 6600' - 74' , 6076' , 6096' , 6098' , 6100' , 6102' , 61 66' , 6138' , 6140' , 6142' , 6144' , 6146' , 61 E - swab back acid w/ good shows of oil & ga 100# 16/30 frac sand + 42,000 gals Borate ga 11 into production FD + 78 BWPD - file C-104 w/ NMOCD	g estimated date of starting any proposed work. If well is pertinent to this work.)* perforate Blinebry (04', 6108', 6110', 178', 6180', 6200', 6202') as el @ 50 bpm DEC 6 1