

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil & Gas Division
1625 N. French Dr.
Hobbs, NM 88240
FORM APPROVED
O. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.
NM 97163

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other <input type="checkbox"/>						7. UNIT AGREEMENT NAME N/A	
2. NAME OF OPERATOR Xeric Oil & Gas Corporation						8. FARM OR LEASE NAME, WELL NO. Capps Federal # 2	
3. ADDRESS AND TELEPHONE NO. P.O. Box 352, Midland, Texas 79702 915/683-3171						9. API WELL NO. 30-025-34289	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 1980' FEL At top prod. interval reported below 660' FSL & 1980' FEL At total depth 660' FSL & 1980' FEL						10. FIELD AND POOL, OR WILDCAT East Warren Tubb	
14. PERMIT NO.						12. COUNTY OR PARISH Lea	
DATE ISSUED						13. STATE NM	
15. DATE SPUDDED 09/01/98		16. DATE T.D. REACHED 09/16/98		17. DATE COMPL. (Ready to prod.) 07/01/99		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3563 GR	
19. ELEV. CASINGHEAD 3563		20. TOTAL DEPTH, MD & TVD 7570		21. PLUG, BACK T.D., MD & TVD 7200		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN On file						27. WAS WELL CORED	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" - J55	24	1600	12 1/4	820 sx - circulated	0
5 1/2" - N80	17	7250	7 7/8	1700 sx - circulated	0

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	7100	

31. PERFORATION RECORD (Interval, size and number) 6644' - 6784' - select fire - 68 holes 0.42" diameter				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				6644-6784		2500 gals 15% NEFE acid	
						frac - 98,000# 16/30 + 42,000 gals Borate	

33. * PRODUCTION							
DATE FIRST PRODUCTION 07/01/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 x 1.5" x 20' RHBC insert pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/10/99	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL—BBL. 6	GAS—MCF. 50	WATER—BBL. 3	GAS-OIL RATIO 8333
FLOW. TUBING PRESS. N/A	CASING PRESSURE 30	CALCULATED 24-HOUR RATE →	OIL—BBL. 6	GAS—MCF. 50	WATER—BBL. 3	OIL GRAVITY-API (CORR.) 40.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Dtnegy Services						TEST WITNESSED BY Mike Mooney	

35. LIST OF ATTACHMENTS
NMOCD - C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Consulting Engineer

DATE 11/16/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.