

UNITED STATES N.M. Oil Cons. Division
DEPARTMENT OF THE INTERIOR 625 N. French Dr.
BUREAU OF LAND MANAGEMENT Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM97163

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

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SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address and Telephone No.
P.O. Box 352, Midland, Texas 79702 915/683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL
Section 13, T20S, R38E

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Capps Federal # 2

9. API Well No.

30-025-34289

10. Field and Pool, or Exploratory Area

East - Warren Tubb

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/26/99 - MIRU pulling unit - Set CIBP @ 7200' - perforate Tubb Formation from 6644'-6656', 6698'-6710', 6716'-6740'
6768'-6784' w/ 1 spf - total 68 holes - Acidize w/ 2500 gals 15% NEFE - swab back load

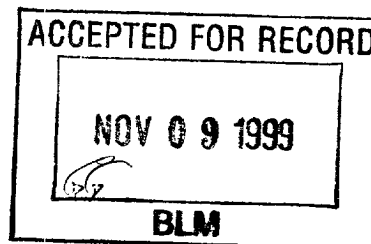
6/29/99 - Frac Tubb Perfs w/ 98,000# 16/30 Ottawa Sand + 42,000 gals SFG-3500 gel @ 50 bpm

7/01/99 - Clean out wellbore and put well on pump to test

7/20/99 - Recover frac load - put on 90 day test

10/20/99 - 90 day test for future downhole commingle shows Tubb Formation making,

6 BOPD
3 BWPD
50 MCFD



14. I hereby certify that the foregoing is true and correct

Signed

Title Consulting Engineer

Date 10/22/99

(This space for Federal or State office use)

Approved by

Title

DISTRICT 1 SUPERVISOR

Date

NOV 16 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

IC

2A DK Rhs

12/15/99
CT
GP