

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. 241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Xeric Oil & Gas Corporation

3. Address and Telephone No.
P. O. Box 352 Midland, Texas 79702 915/683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1980' FEL
Section 13, T20S, R38E

5. Lease Designation and Serial No.
NM 97163

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No.
Capps Federal # 2

9. API Well No.
30-025-34289

10. Field and Pool, or Exploratory Area
East Warren - Tubb

11. County or Parish, State
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Production from the Abo Formation is currently 6 BOPD + 0 BWPD + 6 MCFD - it is proposed that the Capps Federal # 2 be recompleted into the Tubb Formation and the Abo Formation be isolated with a CIBP
The procedure would be as follows:

- 1) Set CIBP @ 7200' to isolate Abo Formation
- 2) Perforate the Tubb Formation from 6644' - 6784'
- 3) Acidize w/ 2500 gals 15% NEFE - swab back and determine if frac is needed
- 4) Frac w/ 50,000 gals Borate gel + 110,000 # 16/30 Ottawa Sand
- 5) Put well into production

We would like to begin this recompletion as soon as possible

14. I hereby certify that the foregoing is true and correct

Signed *Michael S. Swohoda*

Title Consulting Engineer

Date 06/15/99

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 13 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side