

(July 1992)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT

(New order in
department on
reverse side)

Expires: February 13, 1993

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ N.M. Oil Co.
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPER- EN ☐ PLUG BACK ☐ DIFF. REPER. ☐ OTHER ☐ P.O. Box 1900
Hobbs, NM 87001

3. NAME OF OPERATOR
Xeric Oil & Gas Corporation

4. ADDRESS AND TELEPHONE NO.
PO Box 352 Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 0 660 FSL & 1980 FEL, T20S; R35E
At top prod. interval reported below Section 13
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPECIFIED 9/1/98
16. DATE T.D. REACHED 9/16/98
17. DATE COMPL. (Ready to prod.) 10/7/98
18. ELEVATIONS (OF. RKB, ST. GR, ETC.)* 3563 GR

19. TOTAL DEPTH, MD & TVD 7570
20. PLUG BACK T.D., MD & TVD
21. IF MULTIPLE COMPL. HOW MANY? N/A
22. INTERVALS DRILLED BY Rotary

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7250' - 7570' ABO

24. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated Densilog-Neutron Dual Laterolog

25. WAS DIRECTIONAL SURVEY MADE
Yes

CASING RECORD (Report all strings set in well)				AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD
8 5/8	24#	1600	12 1/4	820 SX -Circ
5 1/2	17#	7250	7 7/8	1700 SX "H" Circ

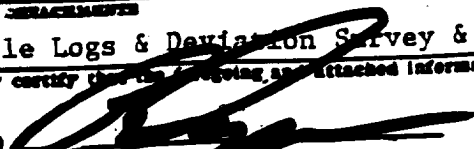
LINER RECORD				30. TUBING RECORD
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Open Hole 7250-7570		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		7250-7570	800 BBLS Gelled Acid
			20% HCL

33. PRODUCTION							
DATE FIRST PRODUCTION 10/7/98				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST	HOURS TESTED	CASE SIZE	PROD. FOR TEST PERIOD	OIL—BSL	GAS—MCF	WATER—BSL	GAS-OIL RATIO
10/8/98	24	2"		85	115	0	1353/1
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL	GAS—MCF	WATER—BSL	OIL GRAVITY-API (CORR.)	
30	30#		85	115	0	40	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold to Warren Petroleum Co.

35. LINE OF ASSIGNMENT
Open Hole Logs & Deviation Survey & Mud Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED  TITLE CEO DATE 10/10/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

ROOSEVELT, FRANK