

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Xeric Oil & Gas Corporation

3. Address and Telephone No.

P.O. Box 352, Midland, Texas 79702 915/683-3171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL
Section 13, T20S, R 38E

5. Lease Designation and Serial No.

NM 97163

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Capps Federal # 2

9. API Well No.

30-025-34289

10. Field and Pool, or Exploratory Area

DK - Abo

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Set Casing
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/01/98 - Spud 12 1/4" hole @ 8:30 AM MST
9/02/98 - TD 12 1/4" hole @ 8:00 AM MST - Run 41 jts 8 5/8" - 24# -K55 casing to 1600' - cement w/ 620 sx "C" + 4% gel + 2% Cacl2 tail w/ 200 sx "C" + 2% Cacl2 - circulated 224 sx to pit
Cement job was witnessed by BLM Representative
9/03/98 - WOC for 12 hrs - Install & Test BOP's to 3000 psi - good test
9/04/98 - Begin drilling 7 7/8" hole - Install H2S Safety equipment
9/16/98 - TD 7 7/8" hole @ 7570' - Run open hole logs - decide to set pipe RIH w/ 175 jts - 5 1/2"-17#-J55 & N80 LT&C casing to 7250' Cement w/ 1000 sx 35:65 poz H + 6% gel + 5% salt + 1/4#/sx flake tail w/ 700 sx H + .5% FL-25 - circulated 209 sx cement to pit
9/18/98 - RDMO drilling rig - ready for completion
Reserve pits are fenced to protect wildlife

14. I hereby certify that the foregoing is true and correct

Signed

Title Consulting Engineer

Date 9/20/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

(ORIG. SCD) DAVID R. GLASS
OCT 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side