District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-10 Revised October 18, 199 Instructions on bac Submit to Appropriate District Offic 5 Copie

District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

AMENDED	REPOR

011 B01111 =,	
District III	2040 South Pacheco
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505
District IV	

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				me and Address				<u></u>	1 OGRID N		
Falcon Creek Resources, Inc. Now Sapient Energy Corp.								169415			
21 17 th St.,	Suite 1800							Reason for Filing Code Change of Operators Name			
	80293-0621				5 Pool	Name		, Chang	ge or Opera	Pool Code	
⁴ API Number 30 - 025-34296						nebry		06660			
	roperty Code		* Property Name					7		9 Well Number	
- <u>-</u> -	-23402 ··	7736			K	yte			<u></u>	8	
10	Surface ?	Location									
or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/So	uth Line I		East/West lin		
В	23	208	38E		660		N	1980	E	Lea	
11	Bottom 1	Hole Loca	ition								
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sc			East/West lin	1	
В	23	20S	38E	<u> </u>	660		N I	1980	E	Lea ⁷ C-129 Expiration D	
² Lse Code P	¹³ Produci	ng Method Cod F	e 14 Gas	Connection Date	15 C-129	Permit Number		C-129 Effective Dat	ie	C-129 Expiration D	
	and Gas T	 Γransporte	-rs								
18 Transpo			Transporter 1	Name		²⁰ POD	21 O/G	22 POD ULSTR Location			
OGRII			and Addres	ss				and Description			
01306	53		rn Petroleu Iarienfeld,	=	2	2819851 O			H-23-20S-38E		
			dland, TX.					K	te #4 Tan	k Battery	
02080)9		Sid Richardson			2819852 G		H-23-20S-38E			
			201 Main					K	te #4 Tan		
		Ft. \	Worth, TX	. 76102							
					16.27	1					
						14					
V. Proc	duced Wa	ater									
2	POD				24 PC	OD ULSTR Loca	ntion and De	scription			
28	819853				Kyte	#4 Tank Batt	ery H-23-	20S-38E			
	Comple	tion Data									
. Well	Compic	tion Data									
	oud Date		Ready Date		27 TD	2N PP	BTD	29 Perforation	DIAS	³⁰ DHC, DC,MC	
	-	26]		Casing & Tubing			BTD 33 Depth Set	¹⁹ Perforatio		30 DHC, DC,MC	
	oud Date	26]		Casing & Tubing				¹⁹ Perforation		³⁰ DHC, DC,MC Sacks Cement	
	oud Date	26]		Casing & Tubing				¹⁹ Perforation			
²⁵ Sp	oud Date 31 Hole Size	26]		Casing & Tubing				²⁹ Perforation			
/I. Wel	31 Hole Size	e ata	33		g Size		¹³ Depth Set	³⁹ Perforation	м		
7I. Wel	JI Hole Size	ata	elivery Date	³⁷ Te:	g Size	38 Test L	Depth Set	39 Tbg. Pres	sure	Sacks Cement 40 Csg. Pressur	
²⁵ Spr YI. Wel	31 Hole Size	ata	33	³⁷ Te:	g Size		Depth Set		sure	Sacks Cement	
I hereby cer	Il Test D New Oil oke Size	ata Gas Do G	selivery Date Oil Onservation Di	³⁷ Te:	st Date Vater	38 Test L	Depth Set	39 Tbg. Pres	sure	Sacks Cement 49 Csg. Pressur 46 Test Method	
I hereby cernd that the ind belief.	Il Test D New Oil oke Size	ata Gas Do G	selivery Date Oil Onservation Di	³⁷ Tes ⁴³ V vision have been co	st Date Vater complied vith nowledge	38 Test L	Depth Set	39 Tbg. Pres	sure ON DIV	Sacks Cement 49 Csg. Pressur 46 Test Method	
7I. Wel 35 Date 41 Cho I hereby cernd that the innot belief, ignature:	Il Test D New Oil oke Size	ata 36 Gas Do 10 Gas of the Oil Co 10 en above is true a	selivery Date Oil Onservation Di	³⁷ Tes ⁴³ V vision have been co	st Date Vater complied vith nowledge	38 Test L	Depth Set	39 Tbg. Pres 45 AOF	sure ON DIV	Sacks Cement 49 Csg. Pressur 46 Test Method	
7I. Well 35 Date 41 Cho 1 hereby cer and that the in and belief. ignature:	Il Test D New Oil Noke Size rtify that the runformation give	ata 36 Gas Do 10 Gas Do 10 Gas of the Oil Co 11 Gas dove is true a	selivery Date Oil Onservation Di	³⁷ Tes ⁴³ V vision have been co	st Date Vater complied vith nowledge Ap	38 Test L 44 Ga Copproved by:	Depth Set	39 Tbg. Pres 45 AOF	sure ON DIV	Sacks Cement 49 Csg. Pressur 46 Test Method	
7I. Well 35 Date 41 Che 41 Che 42 Che 43 Che 44 Che 45 Che 45 Che 46 Che 47 Che 47 Che 48 Che 48 Che 48 Che 49 Che 48 Che 49 Che 49 Che 40	Il Test D New Oil oke Size rtify that the runformation give	ata 36 Gas Do 10 Gas Do 10 Gas of the Oil Co 11 Gas dove is true a	pelivery Date 2 Oil conservation Di and complete t	³⁷ Tes ⁴³ V vision have been co	st Date Vater complied vith nowledge Ap	38 Test L 44 Ga Copproved by:	Depth Set	39 Tbg. Pres 45 AOF	sure ON DIV	Sacks Cement 49 Csg. Pressur 46 Test Method	