Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34296

5. Indicate Type of Lease STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

1b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ OTHER

7. Lease Name or Unit Agreement Name: Kyte

2. Name of Operator: Falcon Creek Resources, Inc

8. Well No.: 8

3. Address of Operator: 621 17th St., Suite 1800, Denver, CO 80293-0621

9. Pool name or Wildcat: Blinebry Oil & Gas

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 23 Township 20S Range 38E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. *(Ready to Prod.)*	13. Elevations *(DF & RKB, RT, GR, etc.)*	14. Elev. Casinghead
7/22/98	3/10/98	8/4/98	3572 ' GR	3572'

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7950'	7892'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 5976' - 6112' - Blinebry

20. Was Directional Survey Made: Yes

21. Type Electric and Other Logs Run: CNDL / GR, LL

22. Was Well Cored: No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# J55	1552'	12-1/4"	635 sx "C"	0
7"	26# N80	7950'	8-3/4"	1850 sx "H"	0

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2-3/8	6005'	
2-3/8"	6892'	6502'

26. Perforation record (interval, size, and number)
6614' - 6744' (46 holes) - Tubb
5976'-6112' (60 Holes) - Blinebr

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
6614'-6744'	2500 gal 15% NeFe, 10K# 10/30, 40K# RC sd
5976'-6112'	2500 gal 15% NeFe

PRODUCTION

28.

Date of First Production	Production Method *(Flowing, gas lift, pumping- Size and type of pump)*	Well Status *(Prod. or shut-in)*
8/4/98	Flowing	Prod

Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-22-98	24	NA		50	582	30	12

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - *(Corr.)*
NA	35		50	582	30	

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*: Sold - Sid Richardson

Test Witnessed By: Mike Mooney

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

Signature Oscar L. Peters Printed Name Oscar L. Peters Title Mgr of Operations Date 10/5/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1552	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1610	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2715	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2850	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3106	T. Devonian		T. Menefee		T. Madison	
T. Queen	3675	T. Silurian	7816	T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4252	T. Sipson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5543	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinbry	4964	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6511	T. Delaware Sand		T. Todilto		T.	
T. Drinkard	6858	T. Bone Springs		T. Entrada		T.	
T. Abo	7062	T.		T. Wingate		T.	
T. Wolfcamp	7729	T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology
0	900	900	Sand & Shale				
900	1610	710	Red Beds				
1610	2715	1105	Salt & Anhydrite				
2715	2850	135	Anhydrite & Dolomite				
2850	4252	1402	nd, Shale, Anydrite & Dolom				
4252	5543	1291	Dolomite				
5543	5964	421	Sand, Dolomite & Shale				
5964	6511	547	Dolomite				
6511	6642	131	Sitl, Dolomite & Shale				
6642	7062	420	Dolomite				
7062	7250	188	Lime				
7250	7950	700	Dolomite & Shale				