District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on cases Submit to Appropriate District Office 5 Copies

811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION 2040 South Pacheco

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District IV 2040 South Pacheco, Santa				ta Fe, NM 8					AMENDED REPO	
	Fe. NM 87505								TOTAL TOTAL	
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				LE AND AU	JIHOKIZ	LAII	ON TO TRA	NSPOR	T	
	_		me and Address					<sup>1</sup> OGRID I	Number	
Falcon Creek Resources, Inc. 621 17th St., Suite 1800							1694			
			., Suite 1800 D 80293-0621				3	Reason for I	=	
<sup>4</sup> API Number	r		J 002/J-0021	<sup>5</sup> Pool Na	arne		<u> </u>	RC		
30 - 025-34296					Tubb			Pool Code 87 (85		
Property Code				* Property	Name		*Well Number			
23402			Kyte	:	8					
I. <sup>10</sup> Surface	Location									
Il or lot no. Section	Township	Range	Lot.Idn	Feet from the	N- 4 /0		T	<del></del>		
D 00		1 1	Lot.idi.	rect from the	North/Sout	n Line	Feet from the	East/West li	ne County	
B 23	20S	38E		660	N		1980	Е	Lea	
<sup>11</sup> Bottom	Hole Loca	ation								
UL or lot no. Section	Township	Range	Lot Idn	Feet from the	North/Sou	th line	Feet from the	East/West lis	<del> </del>	
В 23	208	38E	]	660	N	in mile	1980			
12 Lse Code 13 Produci	ing Method Cod		Connection Date	15 C-129 Per	1	1	C-129 Effective Da	E	Lea	
P	P					1	C-12) Effective Da	ie	<sup>17</sup> C-129 Expiration Dat	
I. Oil and Gas	Transporte	ere				l <u></u>				
" Transporter OGRID	19	Transporter Na and Address		20 P	ор	<sup>11</sup> O/G	22	POD ULSTF	Location	
138648		Amoco ICT				··-		and Descr	iption	
136046	502	N West Av		2819	0851	O		H-23-208	5-38E	
		and, TX 793					Ky	te #4 Tan	k Battery	
020809		Sid Richardso		2810	0.50	-				
		201 Main St	t.	2819	2819852 G			H-23-205	S-38E	
	Ft V	Worth, TX 7	6102				Ky	rte #4 Tarıl	k Battery	
		-1								
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				\$						
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V. Produced Wa	ıter									
V. Produced Wa	iter									
<sup>23</sup> POD	iter			<sup>24</sup> POD U	/LSTR Locatio	n and De	scription			
	iter				U.STR Location		=			
<sup>23</sup> POD 2819853							=			
<sup>33</sup> POD 2819853 . Well Complet	ion Data						=			
<sup>33</sup> POD 2819853 . Well Completi	ion Data	eady Date	2			#4 Tan	=	15	<sup>36</sup> DHC, DC,MC	
<sup>23</sup> POD 2819853 . Well Completi <sup>25</sup> Spud Date 2/22/98	ion Data	7/4/98	7	·H-23-20S	-38E / Kyte	#4 Tan	k (Water)	1	30 DHC, DC,MC	
28 POD 28 19853  . Well Complete 28 Spud Date 2/22/98 31 Hole Size	ion Data	7/4/98		·H-23-20S	28E / Kyte 28 PBTD 7100'	#4 Tan	k (Water)	t'	<sup>30</sup> DHC, DC,MC	
<sup>23</sup> POD 2819853 . Well Completing <sup>25</sup> Spud Date 2/22/98 <sup>31</sup> Hole Size 12-1/4"	ion Data	7/4/98	7	·H-23-20S	<sup>28</sup> PBTD 7100'	#4 Tan	k (Water)	34 E		
<sup>23</sup> POD 2819853 . Well Complets <sup>24</sup> Spud Date 2/22/98	ion Data	7/4/98	7 asing & Tubing S	·H-23-20S	** PBTD 7100' " D	#4 Tan	k (Water)	4' 34 <u>8</u>	Sacks Cement	
<sup>23</sup> POD 2819853 . Well Complete <sup>25</sup> Spud Date 2/22/98 <sup>31</sup> Hole Size 12-1/4"	ion Data	7/4/98	7 asing & Tubing S 9-5/8"	·H-23-20S	** PBTD 7100'	#4 Tan epth Set	k (Water)	4' 34 <u>8</u>	Sacks Cement 35 sx"C"	
<sup>23</sup> POD 2819853  . Well Completive <sup>25</sup> Spud Date 2/22/98 <sup>31</sup> Hole Size 12-1/4" 8-3/4"	ion Data	7/4/98	7 asing & Tubing S 9-5/8"	·H-23-20S	** PBTD 7100'	#4 Tan epth Set	k (Water)	4' 34 <u>8</u>	Sacks Cement 35 sx"C"	
<sup>33</sup> POD 2819853 . Well Complete <sup>35</sup> Spud Date 2/22/98 <sup>31</sup> Hole Size 12-1/4"	ion Data	7/4/98	7 asing & Tubing S 9-5/8"	·H-23-20S	** PBTD 7100'	#4 Tan epth Set	k (Water)	4' 34 <u>8</u>	Sacks Cement 35 sx"C"	
<sup>33</sup> POD 2819853  . Well Complete <sup>35</sup> Spud Date 2/22/98 <sup>31</sup> Hole Size 12-1/4" 8-3/4"	ion Data	7/4/98	73 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	'H-23-20S	** PBTD 7100'  1 7	#4 Tan epth Set 552' 7950	k (Water)  **Perforation 6614'-6744	4' 34 <u>5</u> 60	Sacks Cement 35 sx"C" 50 sx "H"	
<sup>33</sup> POD 2819853  . Well Completive 2819853  . Well Completive 28198  31 Hole Size 12-1/4" 8-3/4"  I. Well Test Date  35 Date New Oil	ta	7/4/98 <sup>32</sup> Ca	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	'H-23-20S 'TD '950' ize	** PBTD 7100'  ** D 1  7 Test Lengt	#4 Tan epth Set 552' 7950	k (Water)	4' 34 <u>5</u> 60	Sacks Cement 35 sx"C" 50 sx "H"	
<sup>23</sup> POD 2819853  . Well Completive 2/22/98  31 Hole Size 12-1/4" 8-3/4"  I. Well Test Date 2/4/98	ta  Sas Deli	7/4/98  32 Ca  32 Ca	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	'H-23-20S ''TD '950' lize	<sup>28</sup> PBTD 7100'  33 D  1  7  34 Test Lengt 24 hrs	#4 Tan epth Set 552' 7950	k (Water)  "Perforation 6614'-6744	4' 34 <u>5</u> 60	Sacks Cement 35 sx"C" 50 sx "H"  ** Csg. Pressure 30	
<sup>23</sup> POD 2819853  . Well Completive 2/22/98  31 Hole Size 12-1/4" 8-3/4"  I. Well Test Date 2 Date New Oil	ta  ** Gas Dell 7/4	7/4/98  32 Ca  32 Ca  ivery Date /98 Dil	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	'H-23-20S ''TD '950' lize	<sup>28</sup> PBTD 7100' <sup>30</sup> D  1  7  31 Test Lengt 24 hrs  41 Gas	#4 Tan epth Set 552' 7950	k (Water)  **Perforation 6614'-6744	4' 34 <u>5</u> 60	Sacks Cement 35 sx"C" 50 sx "H"  Csg. Pressure 30  Test Method	
23 POD 2819853  . Well Completive 2/22/98  31 Hole Size 12-1/4" 8-3/4"  I. Well Test Date 2/4/98 41 Choke Size	ta  ** Gas Deli	7/4/98  32 Ca  32 Ca  32 Ca  32 Ca	77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	'H-23-20S ''TD '950' iize  Date 08	" PBTD 7100' " D 1 7 7 7 7 7 7 7 7 1 1 1 1 1 1 1 1 1 1	#4 Tan epth Set 552' 7950	" Tbg. Press	4' 34 <u>5</u> 60 18	Sacks Cement 35 sx"C" 250 sx "H"  ** Csg. Pressure 30  ** Test Method P	
2819853  Well Completive Spud Date 2/22/98  Thole Size 12-1/4" 8-3/4"  Well Test Date 17/4/98  Choke Size 12-14/98	ta  ** Gas Deli 7/4 4* Gas of the Oil Cons	7/4/98  32 Ca  Sivery Date /98  Dill O  Servation Division	77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	'H-23-20S ''TD '950' iize  Date 08	" PBTD 7100' " D 1 7 7 7 7 7 7 7 7 1 1 1 1 1 1 1 1 1 1	#4 Tan epth Set 552' 7950	k (Water)  "Perforation 6614'-6744	4' 34 <u>5</u> 60 18	Sacks Cement 35 sx"C" 250 sx "H"  ** Csg. Pressure 30  ** Test Method P	
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28 POD 28 19853  Well Completive 28 Pod Date 2/22/98  19 Hole Size 12-1/4" 8-3/4"  1. Well Test Date 28 Pod Date 19 Pod Date 27/4/98 41 Choke Size  19 Pod Date 10 Pod Date 11 Pod Date 12 Pod Date 13 Pod Date 14 Pod Pod Date 15 Pod Date 16 Pod	ta  ** Gas Deli 7/4 4* Gas of the Oil Cons	7/4/98  32 Ca  Sivery Date /98  Dill O  Servation Division	77 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	'H-23-20S ''TD '950' iize  Date 08	38E / Kyte  38 PBTD 7100' 33 D 1 7 34 Test Lengt 24 hrs 44 Gas 10 OIL	#4 Tan epth Set 552' 7950	" Tbg. Press	ure N DIVI	Sacks Cement 35 sx"C" 50 sx "H"  Csg. Pressure 30 Test Method P	
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