

# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

## OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

GOVERNOR

/ed

FOST OFFICE BOX 1980 HOBBS, NEW MEXICO 88241-1980 (505) 393-6161

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501	
RE: Proposed: MC DHC NSL NSP SWD WFX PMX	
Gentlemen:	
I have examined the application for the:  Falcon Creek Res Inc. Kyle #8-B 23-20s-3  Operator Lease & Well No. / Unit S-T-R	38e
and my recommendations are as follows:	
Yours very truly,	
Chris Williams Supervisor, District l	

## FALCON CREEK RESOURCES, INC.

621 17<sup>th</sup> Street, Suite 1800, Denver, Colorado 80293-0621

(303) 675-0007 (303) 675-0008 Facsimile

November 2, 1998

Oil Conservation Division P.O. Box 1980 Hobbs, NM 88240

Re: Kyte #8

"B" Section 23, T20S, R38E Lea County, New Mexico

Please find enclosed a copy of the Application for Dowhole commingling for the captioned well. This application was submitted to Santa Fe on this date. If you have any questions, or need additional information please call me at the letterhead number. Thank you for your prompt attention.

Sincerely,

Jaylene Roope

Sr. Operations Technician

DISTRICT II

DISTRICT III

811 South First St., Artesia, NM 88210-2835

TYPE OR PRINT NAME \_\_\_Oscar L. Peters\_

## State of New Mexico Energy, Minerals and Natural Resources Department

## **OIL CONSERVATION DIVISION**

2040 S. Pacheco Santa Fe, New Mexico 87505-6429

Form C-107-A New 3-12-96 APPROVAL PROCESS:

\_\_\_ Administrative \_\_\_\_Hearing

EXISTING WELLBORE

### APPLICATION FOR DOWNHOLE COMMINGLING

1000 Rio Brazos Rd, Aztec, NM 87410-1693	APPLICATION FOR DOV	VNHOLE COMMINGLING	YESNO
Falcon Creek Resources, Inc.	621 17 <sup>th</sup> St., Suite	1800, Denver, CO 80293-0621	
Kyte	8 B	0 00 7000 7007	ea
Lease	Well No. Unit Ltr	Sec - Twp - Rge (Spacing Unit Lease Types:	County
OGRID NO169415 Property Code2340	02 API NO30-025-34296_		, (and/or) Fee _X
The following facts are submitted in support of downhole commingling:	Upper Zone	Internediate Zone	Lower Zone
Pool Name and     Pool Code	Blinebry	Tubb	Abo
Top and Bottom of Pay Section (Perforations)	5,976'-6,112'	6,614'-6744'	7,234'-7,490'
Type of production (Oil or Gas)	Oil	Oil	Oil
Method of Production     (Flowing or Artificial Lift)	Flowing	Rod Pump	Rod Pump
5. Bottomhole Pressure	a. (Current) 1800 psi	a. 1800 psi	a. 1800 psi
Oil Zones - Artificial Lift: Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	<sub>b.</sub> (Original) Unknown	ь. Unknown	b. Unknown
Oil Gravity ( <sup>o</sup> API) or     Gas BTU Content	39.2	39.2	38.9
7. Producing or Shut-In?	Producing	SI	SI
Production Marginal? (yes or no)	Yes	Yes	Yes
" If Shut-In, give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data	Date: Rates:	Date: 9/4/98 Rates: 10 BOPD 20 BWPD 10 MCFD	Date: 6/23/98 Rates: 10 BOPD 25 BWPD 30 MCFD
If Producing, give date and oil/gas/ water rates of recent test (within 60 days)	Date: 9/22/98 Rates: 50 BOPD 30 BWPD 582 MCFD	Date: Rates:	Date: Rates:
Fixed Percentage Allocation     Formula -% for each zone     (total of %'s to equal 100%)	Oil: Gas: 71.4% 93.5%	Oil: Gas: 1.7 %	Oil: 14.3 % 4.8%
9. If allocation formula is based upon son data and/or explaining method and p	nething other than current or past productions or other requir	ction, or is based upon some other met	hod, submit attachments with supporting
Are all working, overriding, and royall If not, have all working, overriding, ar Have all offset operators been given wr			
Will cross-flow occur? Yes _X_ and will the allocation formula be relia	No If yes, are fluids compatible, will tableYes No (If No, attach	he formations not be damaged, will any explanation)	r cross- flowed production be recovered,
12. Are all produced fluids from all comm		er? _X_Yes No	
13. Will the value of production be decrea	, 00		
<ol> <li>If this well is on, or communitized with United States Bureau of Land Manag</li> </ol>	n, state or federal lands, either the Con ement has been notified in writing of th	nmissioner of Public Lands or the nis application. Yes No	
<ol><li>NMOCD Reference Cases for Rule 3</li></ol>	03(D) Exceptions: ORDER NO	(S)	
16. ATTACHMENTS:  * C-102 for each zone to b  * Production curve for each  * For zones with no produc  * Data to support allocation  * Notification list of all offse  * Notification list of working  * Any additional statements	e commingled showing its spacing unit in zone for at least one year. (If not ava- tion history, estimated production rates in method or formula. It operators. It, overriding, and royalty interests for us is, data, or documents required to supp	and acreage dedication. iliable, attach explanation.) s and supporting data.  ncommon interest cases. ort commingling.	
I hereby certify that the information above	2 2	knowledge and belief.  Mgr of Operations DATE	November 2, 1998

\_\_\_ TELEPHONE NO. ( \_303\_ ) \_\_675-0007\_

DISTRICT I P.O. Bex 1960, Hobbs, NM 88241-1980

## State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 86211-0719

DISTRICT III 1000 Rio Braxos Rd., Axteo, NM 87410

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2068, Santa Fe, NM 87504-2068

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code				
30-025-34296		Blinebry			
Property Code	Proper	ty Name	Well Number		
23402	KY	KYTE			
OGRID No.	Operat	or Name	Elevation		
169415	Falcon Creek Resources	, Inc.	3572		

#### Surface Location

[	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	В	23	20 S	38 E		660	NORTH	1980	EAST	LEA

#### Bottom Hole Location If Different From Surface

	UL or lot No.	Section Towns	thip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ł	Dedicated Acres	Joint or Infill	Consolidation	Code Or	der No.	· · · · · · · · · · · · · · · · · · ·			
	40	I	N/A		,				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 ON A NON-STANI	 . <u></u>	
	1980'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and beitef.  Signature  Oscar I. Peters Printed Name  Mgr. Of Operations Title  Nov. 2, 1998  Date
		SURVEYOR CERTIFICATION
	 	I hereby certify that the well location shown on this plat was plotted from field notes of eatual surveys made by me or under my supervisors and that the same (x true and correct to the best of my belief.
 	 1 	JANUARY 15, 1998  Date Surveyedmining Signature & See Application Protogramma Surveyor  MEXICAL DISTRIBUTION MEXIC
	 	W.O. Num. 98- 35-0041  Circlicate No. RONLOS EIDSON. 3239  GARK & EIDSON. 12841  MINING PROFESSIONE MCDONALD, 12165

DISTRICT I P.O. Bex 1980, Hobbs, NX 88241-1980

### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 85211-0719

DISTRICT III
1000 Bio Brazos Rd., Axteo, NM 87410

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### DISTRICT IV P.O. Box 2068, Santa Fe, NN 87604-2058

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name		
30-025-34296		Tubb		
Property Code	Property Code Property Name			
23402	KY		8	
OGRID No.	Operat	or Name		Elevation
169415	Falcon Creek Resou	rces, Inc.		3572

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/West line	County
В	23	20 S	38 E		660	NORTH	1980	EAST	LEA

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
						٠,			i
Dedicated Acres	Joint o	r Infili (	onsolidation (	Code Or	der No.			<del></del>	
40	I		N/A						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

 · · · · · · · · · · · · · · · · · · ·	
1980'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.  Signature  Oscar L. Peters Printed Name  Mgr. of Operations Title  Nov. 2, 1998  Date  SURVEYOR CERTIFICATION
	I hereby certify that the well location shown on this plat was plotted from field notes of setual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.  JANUARY 15, 1998  Date Survexedminimum  Proceedings Survexed  W.O. Num. 98-13-0041  Cartifote No. Royale EIDSON, 3239  Cartifote No. Royale EIDSON, 12641  PROFESSIONE MCOONALO, 12185

DISTRICT I P.O. Box 1960, Hobbs, NM 88341-1980

#### State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II F.O. Drawer DD, Artesia, NM 58211-0719

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

#### OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

☐ AMENDED REPORT

#### DISTRICT IV P.O. Box 2088, Santa Fe, NK 87504-2088

#### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name			
30-025-34296	15200	DK ABO			
Property Code	Pro	Property Name			
010711 23402		KYTE			
OGRID No.	Op-	Operator Name			
021602 04	STEVE	3572			

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
В	23	20 S	38 E		660	NORTH	1980	EAST	LEA

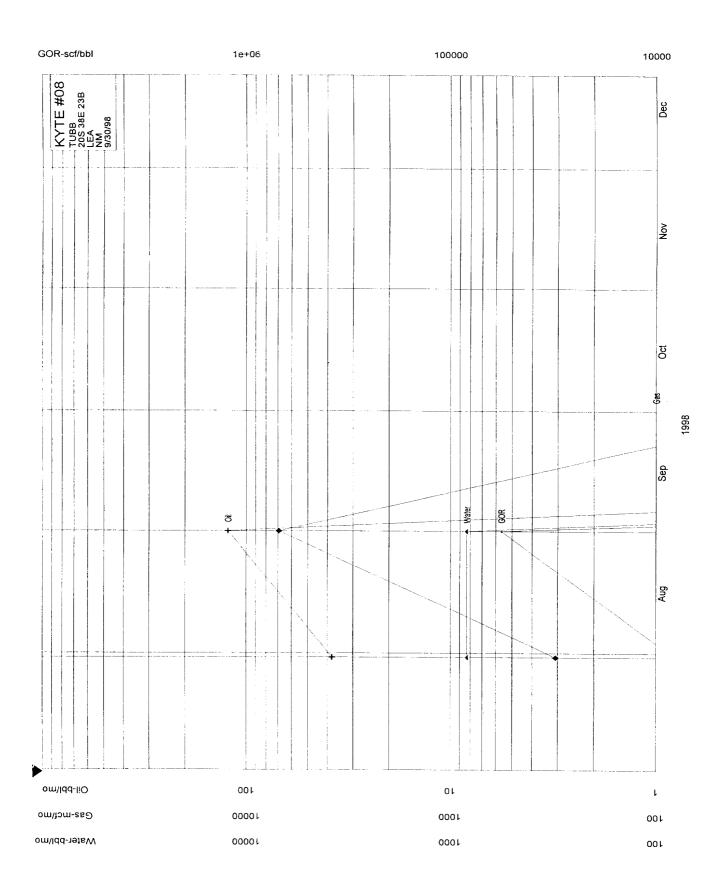
#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
						•			
Dedicated Acres   Joint or Infill   Consolidation Code			ode Or	der No.					
40	I		N/A ·		,				

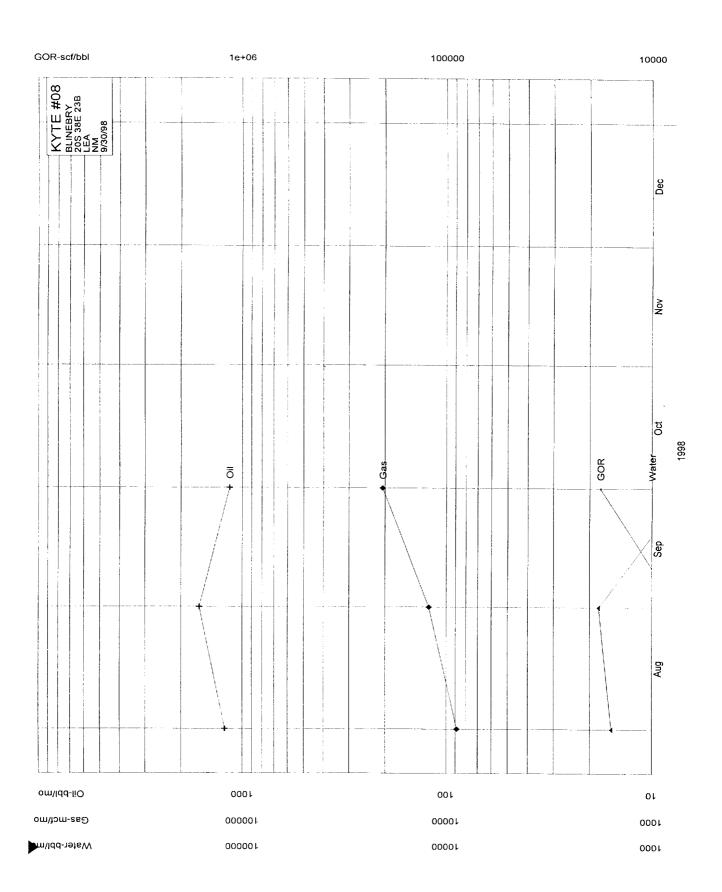
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<del> </del>	ON A NON-STANDARD UNIT HAS BEEN AFFROVED BY	222 DATEDIOI
1	1980'	OPERATOR CERTIFICATION  I hereby certify the the information contained herein is true and complete to the best of my knowledge and better.
		Michael G. Mooney  Printed Name Consulting Engineer
		02/08/98  Date  SURVEYOR CERTIFICATION  I hereby certify that the well location shown
	1 1 1	on this plat was plotted from field notes of actual surveys made by me or under my supervisors and that the same is true and correct to the best of my belief.  JANIJARY 15 1998
		Date Surveyedining JLP  Signature & Self of the Professional Surveyor
		W.O. Num. 98-35-0041  Cartiforto No. Ronald Edoson. 3239  GARA & EIDSON. 12841  ROFESSION MCDONALD. 12185

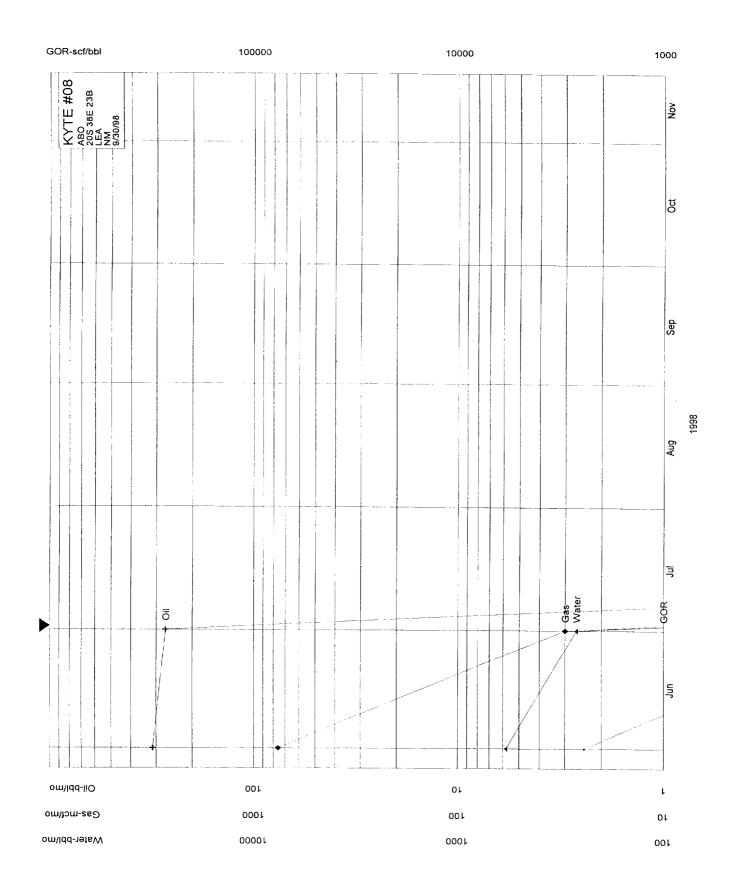












### Offset Operators Kyte #8 NWNE Sec. 23-20S-38E Lea County, NM

Capataz Operating, Inc. 415 W. Wall St. Midland, Texas 79701

John Hendrix P. O. Box 3040 110 N. Marionfield #400 Midland, TX 79701