

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107
Revised 4-1-91

DISTRICT II
P.O. Drawer DD, Arteria, NM 88211-0719

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Falcon Creek Resources, Inc.		621 17th Street, Suite 1800 Denver, CO 80293-0621	
Operator		Address	
Kyte	8	B	Sec. 23, T20S-R38E
Lease	Well No.	Unit Ltr. - Sec - Twp - Rgc	County
			Lea

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blinebry		Tubb
b. Top and Bottom of Pay Section (Perforations)	5976' to 6112'		6414' to 6744'
c. Type of production (Oil or Gas)	Oil		Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Rod Pump
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	50 BO 500 MCF 10 BW		30 BO 250 MCF 15 BW

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Oscar L. Peters

Printed Name & Title Oscar Peters, Engineer

Date June 22, 1998 Telephone 303-675-0007

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY GLENN WILLIAMS
DISTRICT I SUPERVISOR

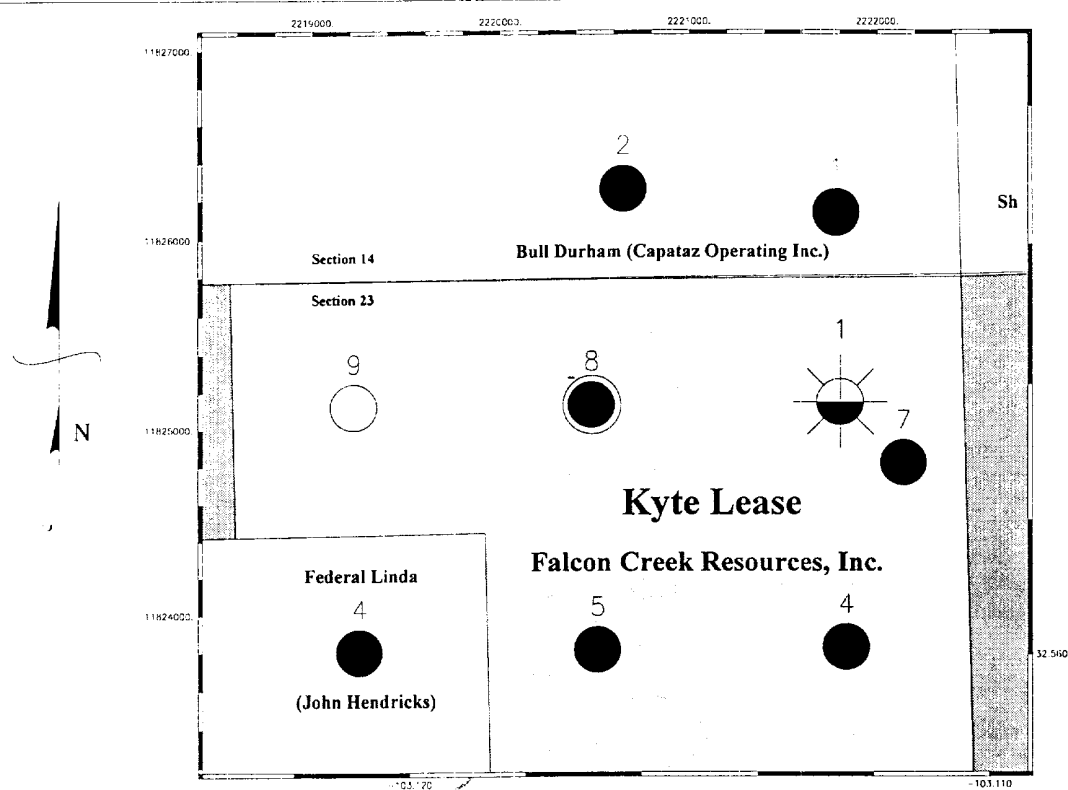
Title: _____

Date: AUG 20 1998

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- 1) District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- 2) Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- 3) Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-B.



Falcon Creek Resources, Inc.

Kyte #8 Well Area
Tubb and Blinbry Recompletion Apps.
Sec. 23 "B", T20S, R38E, Lea Co., NM

Joe C

6/23/98

Scale 1:12000.

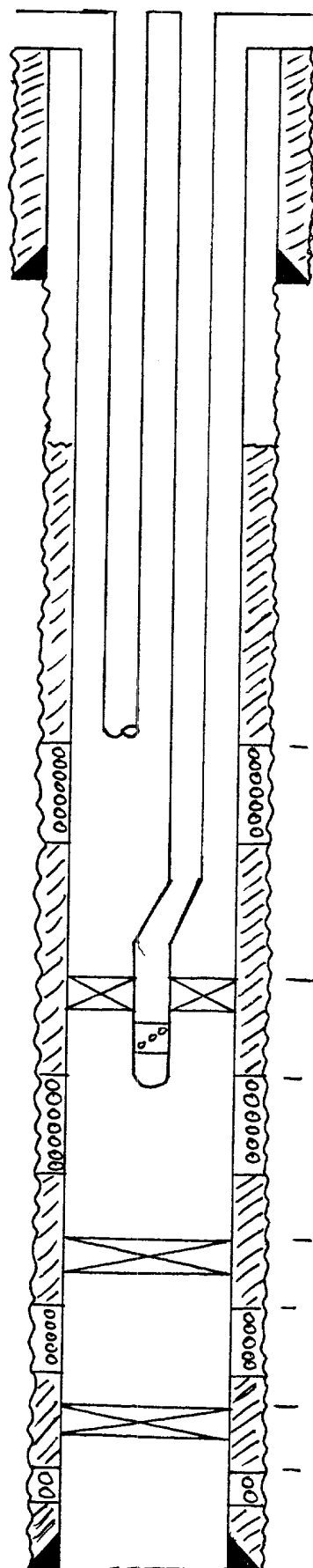
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Offset Operators
Kyte #8
NWNE Sec. 23-20S-38E
Lea County, NM

Capataz Operating, Inc.
415 W. Wall St.
Midland, Texas 79701

John Hendrix
P. O. Box 3040
110 N. Marionfield #400
Midland, TX 79701



Kyte #8
"B", Sec. 23, T20S - R38E
660' FNL - 1,980' FEL
Lea County, N.M.

- Spud 2/22/98 ; TD

- Initial Completion:

Silurian: 7,818'-36', 4 ISPF

- No entry
- CIBP @ 7,775'

Abw: 7,234' - 7,490'

- acidized w/ 3000 gall.
- frac'd w/ 61,250 #

Proposed

Tubb: 6,614' - 6,744'

Blindery: 5,976' - 6,112'

W/ CIB® @ 7,100' to

isolate Aba Formation

Blindery Formation

Proposed Perf's
5,976' - 6,112'

- Tubb & Blinckry
to be isolated
by Lokset Packer
at +/- 6,500'.

— Lokset Packer (Proposed)
@ 6,500'.

- Tubb Fm.
Proposed Perf's
£/6,614' - 6,744'

- 7,100' (Proposed CIBP)

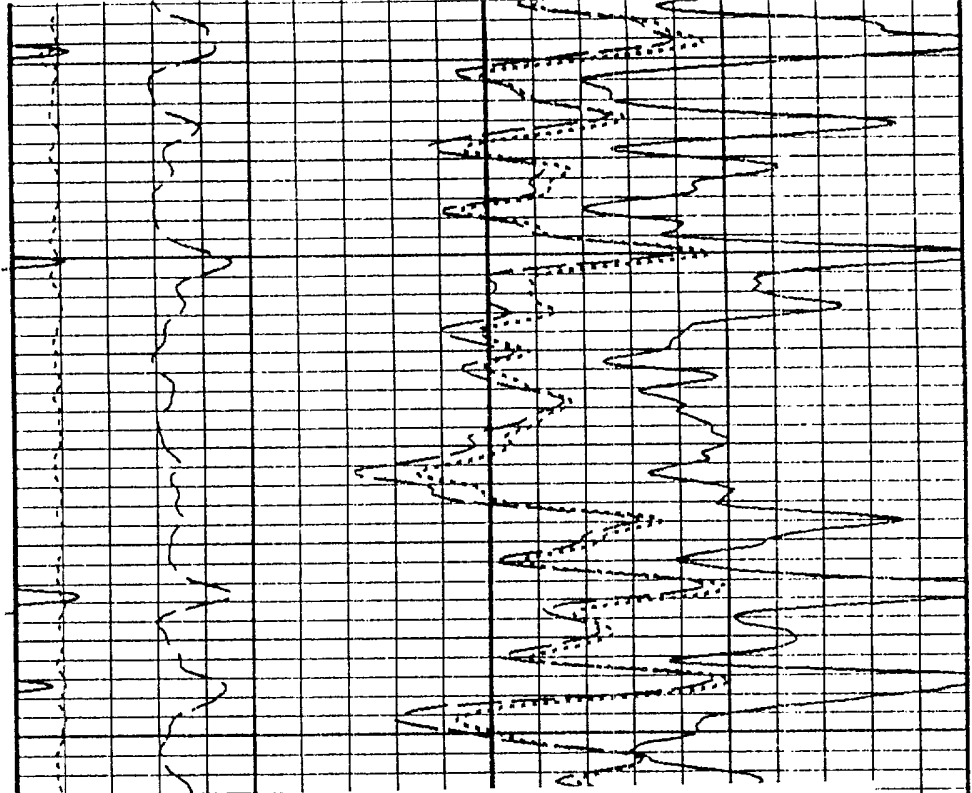
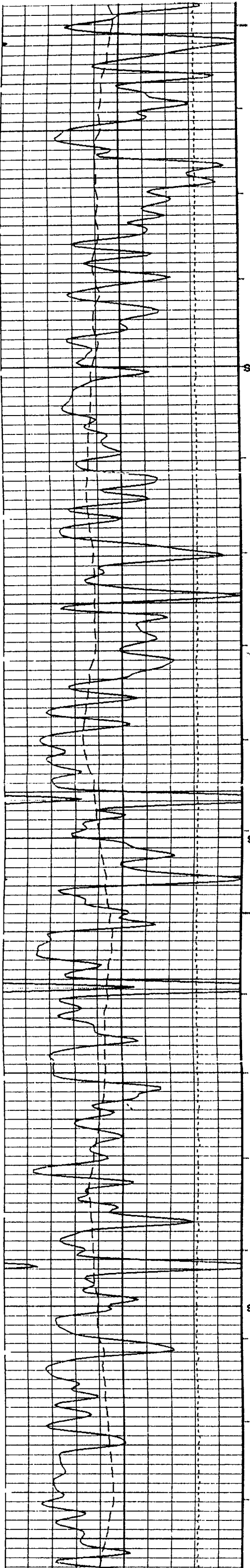
- Abo Perfs (existing)
7,234' - 7,490'

- CIBP @ 7,775' (existing)

- Silurian Perfs (existing)
7818' - 36'

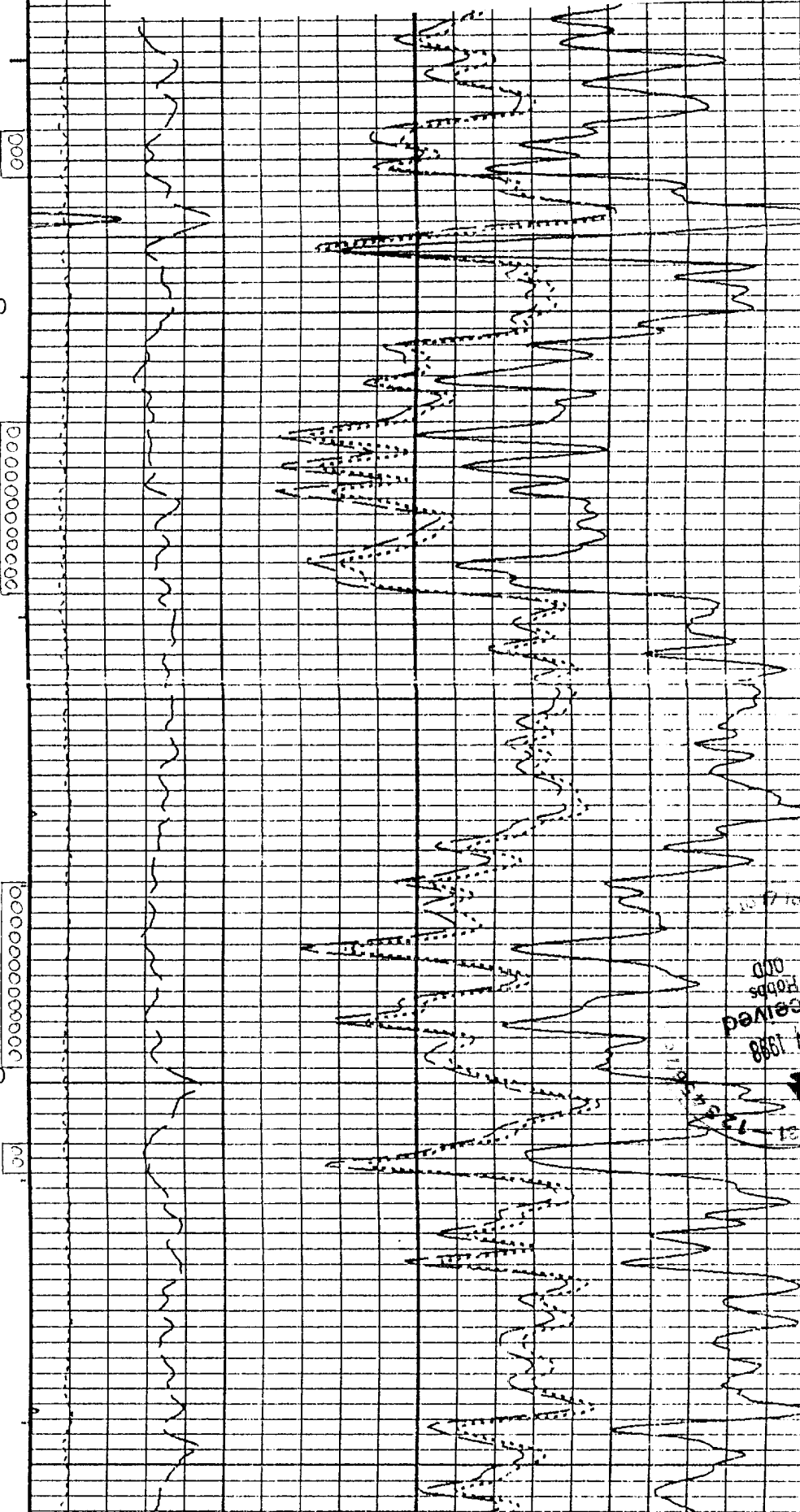
- TD = 7,950'; 7" 23 & 26# N-80

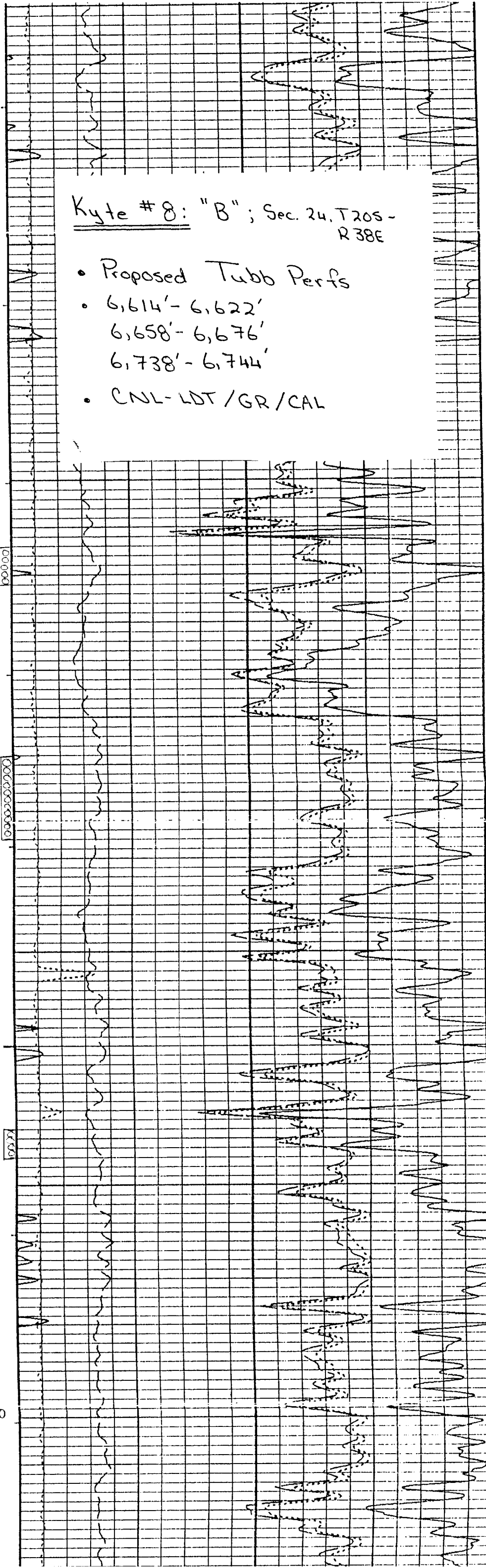
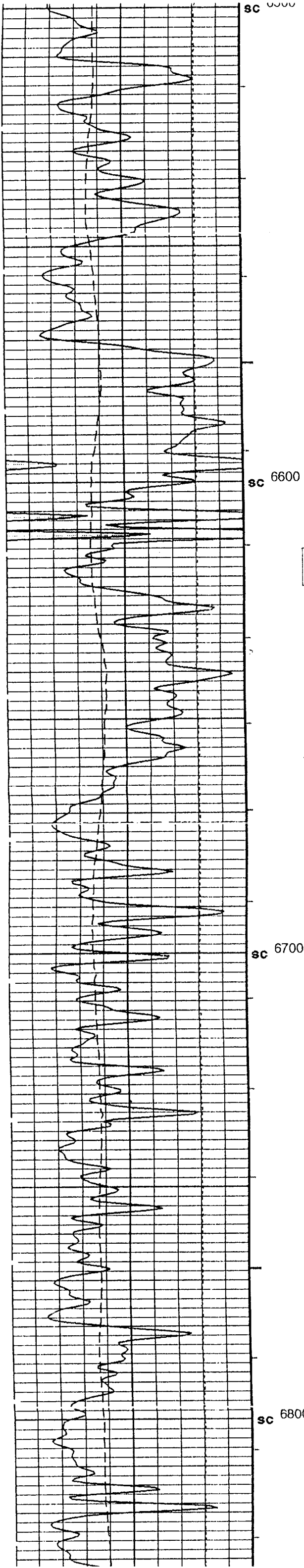
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Kyte # 8 : "B"; 28, T205-R38E

- Proposed Blinebry Perfs
- 5,976' to 5,982'
- 6,014' to 6,036'
- 6,074' to 6,098'
- 6,108' to 6,112'
- CNL-LDT/GR/CAL





Kyte #8: "B"; Sec. 24, T20S - R38E

- Proposed Tubb Perfs
- 6,614' - 6,622'
- 6,658' - 6,676'
- 6,738' - 6,744'
- CNL-LDT/GR/CAL