

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-34296

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

7. Lease Name or Unit Agreement Name

Kyte

8. Well No.
8

9. Pool name or Wildcat
DK Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Stevens & Tull, Inc.

3. Address of Operator
P.O. Box 11005, Midland, TX 79702

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line

Section 23 Township 20S Range 38E NMPM Lea County

10. Date Spudded 2/22/98 11. Date T.D. Reached 3/10/98 12. Date Compl. (Ready to Prod.) 4/06/98 13. Elevations (DF& RKB, RT, GR, etc.) 3572' GR 14. Elev. Casinghead 3572'

15. Total Depth 7950' 16. Plug Back T.D. 7892' 17. If Multiple Compl. How Many Zones? NA 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7234' - 7490' Abo 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNDL/GR, LL 22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#, J55	1552'	12 1/4"	635 sx "C"	-0-
7 "	26#, N80	7950'	8 3/4"	1850 sx "H"	-0-

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7496'	7060'

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7234' - 7490'				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
.410 dia.				7234' - 7490'	ac = 3000 gals 15% nefe
160 holes					frac = 61,520# 20/40 TLC sd.
					+ 45,380 gals Xlink gel with
					prepad of 7,500 gals 15% gel

28. PRODUCTION							
Date First Production 4/19/98		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping = 2 1/2" x 1 1/2" x 20' RHBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/19/98	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 40	Water - Bbl. 35	Gas - Oil Ratio 2667
Flow Tubing Press. 0	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 15	Gas - MCF 40	Water - Bbl. 35	Oil Gravity - API - (Corr.) 37	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Sid Richardson Test Witnessed By Mike Mooney

30. List Attachments Logs, inclination report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jack Barton Printed Name Jack Barton Title Regulatory Cons. Date 4/28/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1552	T. Canyon	
T. Salt	1610	T. Strawn	
B. Salt	2715	T. Atoka	
T. Yates	2850	T. Miss	
T. 7 Rivers	3106	T. Devonian	
T. Queen	3672	T. Silurian	7816
T. Grayburg		T. Montoya	
T. San Andres	4252	T. Simpson	
T. Glorieta	5543	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry	5964	T. Gr. Wash	
T. Tubb	6511	T. Delaware Sand	
T. Drinkard	6858	T. Bone Springs	
T. Abo	7062	T.	
T. Wolfcamp	7729	T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	900	900	Sand & Shale				
900	1610	711	Red Beds				
1610	2715	1105	Salt & Anhydrite				
2715	2850	135	Anhydrite & Dolomite				
2850	4252	1402	Sd., Sh., Anhyd., Dolo.				
4252	5543	1291	Dolomite				
5543	5964	421	Sand, Dolomite & Shale				
5964	6511	547	Dolomite				
6511	6642	131	Silt, Dolomite & Shale				
6642	7062	420	Dolomite				
7062	7250	188	Lime				
7250	7950	700	Dolomite & Shale				