

PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised October 18, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
4. API Number 30 - 0 25-34311		3. Reason for Filling Code NW (Effective 4-98)	
5. Pool Name South-Cass Strawn, North		6. Pool Code 10460	
7. Property Code 013396		8. Property Name Hardy 36 State	
		9. Well Number 26	

II. Surface Location

UL or lot no. B	Section 36	Township 20S	Range 37E	Lot. Idn	Feet from the 870	North/South Line North	Feet from the 1650	East/West Line East	County Lea
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11 Bottom Hole Location

UL or Lot	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	county
12 Lse Code S	13. Producing Method Code F	14. Gas Connection Date 4-11-98	15. C-129 Permit Number	16. C-129 Effective Date	17. C-12b Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Energy Pipeline P.O. Box 1188 Houston, Tx. 77251	2812568	O	G 36 20S 37E
024650	Dynergy Midstream Services 6 Desta Dr., Suite 3300 Midland, Tx. 79705	2812961	G	G 36 20S 37E

IV. Produced Water

23. POD 2812962	24. POD ULSTR Location and Description G 36 20S 37E
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V. Well Completion Data

25 Spud Date 3-7-98	26 Ready Date 4-11-98	27. TD 7900	28 PBTD 7856	29 Perforations 7574-7728	DHC,DC,MC
30. Hole Size 12 1/2	31. Casing & Tubing Size 8 5/8	32. Depth Set 1400	33. Sacks Cement 565 sx		
7 7/8	5 1/2	7900	1375		
	2 7/8	7500			

VI. Well Test Data

34. Date New Oil 4-11-98	35. Gas Delivery Date 4-11-98	36. Test Date 4-14-98	37. Test Length 24	38. Tbg. Pressure 800	39. Csg. Pressure
40. Choke Size 15/64	41. Oil 722	42. Water 0	43. Gas 778	44. AOF	45. Test Method F

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: <i>Bill R. Keathly</i> Printed name: Bill R. Keathly Title: Sr. Regulatory Specialist Date: 1-26-99 Phone: (915) 686-5424		OIL CONSERVATION DIVISION Approved by: _____ Title: _____ Approval Date: _____	
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47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date