

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30 025 34311
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:				
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
b. Type of Completion:				
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DRY RESER ☐ OTHER ☐				
2. Name of Operator				
Conoco, Inc.				
3. Address of Operator				
10 Desta Dr., Suite 100W, Midland, TX 79705				
4. Well Location				
Unit Letter B : 870 Feet From The North Line and 1650 Feet From The East Line				
Section 36 Township 20S Range 37E NMPM Lea County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
3-7-98	3-28-98	4-11-98	3504' GL	
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name
7900'	7856'		Rotary Tools ☒ Cable Tools ☐	Strawn @ 7574-7728'
21. Type Electric and Other Logs Run				20. Was Directional Survey Made
GR/CCL/CNL/Laterolog				no
22. Was Well Cored				no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	1400'	12 1/4"	565 sx	none
5 1/2"	17#	7900'	7 7/8"	1375 sx	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7500'	7500'

26. Perforation record (interval, size, and number) Strawn from 7574-80', 7680-7728' w/2 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7574-7728'	2000 gals 15% HCL
		20,000 gals 30 Q 20% acid
		8570 gals 30Q 20% gelled acid

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-11-98		flowing				producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-14-98	24	15/64"		722	778	0	1077
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
800	-						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sales	

30. List Attachments
Logs & Inclination Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Conoco, Inc.
Hardy "36" State #26
Lea County, Texas
30-025-34311

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1304'	T. Canyon	-
T. Salt	1428'	T. Strawn	7555'
B. Salt	2545'	T. Atoka	
T. Yates	2684'	T. Miss	
T. 7 Rivers	2934'	T. Devonian	
T. Queen	3536'	T. Silurian	
T. Grayburg	3793'	T. Montoya	
T. San Andres	4075'	T. Simpson	
T. Glorieta	5260'	T. McKee	
T. Paddock	-	T. Ellenburger	
T. Blinbry	5800'	T. Gr. Wash	
T. Tubb	6336'	T. Delaware Sand	
T. Drinkard	6665'	T. Bone Springs	
T. Abo	6923'	T.	
T. Wolfcamp	-	T.	
T. Penn	-	T.	
T. Cisco (Bough C)	-	T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 6442' to 6462' No. 3, from 7680' to 7720'
No. 2, from 6782' to 6842' No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6400	6665	265'	90% Dolomite, 5% Sand 5% Shale				
6665	6923	258'	95% Dolomite, 5% Limestone				
6923	7120	197'	50% Dolomite, 40% Limestone 10% Shale				
7120	7555	435'	95% Dolomite, 5% Limestone				
7555	7900	345'	70% Limestone, 20% Dolomite, 5% Shale, 5% Chert				