

+Submit 3 Copies
to appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34311
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No.	B 2656
7. Lease Name or Unit Agreement Name	Hardy "36" State
8. Well No.	26
9. Pool name or Wildcat	South Cass Strawn

1. Type of Well: Oil Well ☒ Gas Well ☐ OTHER	
2. Name of Operator	Conoco Inc.
3. Address of Operator	10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500
4. Well Location Unit Letter B 870 Feet From The North Line and 1650 Feet From The East Line Section 36 Township 20S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3504'

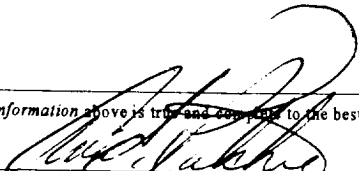
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER: ☐	OTHER Pull tubing, test casing ☒

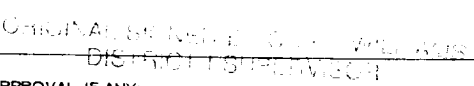
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)/SEE RULE 1103.

6-24-98: Rigged up, pulled tubing, loaded & tested casing, held 500 psi. SION.
6-25-98: Killed well, pulled & laid down 3 1/2" workstring, RIH w/pkr & 100 jts. 2 7/8" production tubing.
6-26-98: Pumped 10 bbls to kill well, picked up 2 7/8" production tubing, set packer, loaded casing & tested to 500 pis, ND BOP, flanged well up, rigged down. PBTD: 7845', 2 7/8" tubing @ 7488', SN & 7517'.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 8-13-98
TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY  TITLE DISTRICT SUPERVISOR DATE AUG 25 1998
CONDITIONS OF APPROVAL, IF ANY:

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1304'
T. Salt _____ 1428'
B. Salt _____ 2545'
T. Yates _____ 2684'
T. 7 Rivers _____ 2934'
T. Queen _____ 3536'
T. Grayburg _____ 3793'
T. San Andres _____ 4075'
T. Glorieta _____ 5260'
T. Paddock _____ -
T. Blinbry _____ 5800'
T. Tubb _____ 6336'
T. Drinkard _____ 6665'
T. Abo _____ 6923'
T. Wolfcamp _____ -
T. Penn _____ -
T. Cisco (Bough C) _____ -

T. Canyon _____ -
T. Strawn _____ 7555'
T. Atoka _____ -
T. Miss _____ -
T. Devonian _____ -
T. Silurian _____ -
T. Montoya _____ -
T. Simpson _____ -
T. McKee _____ -
T. Ellenburger _____ -
T. Gr. Wash _____ -
T. Delaware Sand _____ -
T. Bone Springs _____ -
T. _____ -
T. _____ -
T. _____ -
T. _____ -

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 6442' to _____ 6462'
No. 2, from _____ 6782' to _____ 6842'
No. 3, from _____ 7680' to _____ 7720'
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
6400	6665	265'	90% Dolomite, 5% Sand 5% Shale				
6665	6923	258'	95% Dolomite, 5% Limestone				
6923	7120	197'	50% Dolomite, 40% Limestone 10% Shale				
7120	7555	435'	95% Dolomite, 5% Limestone				
7555	7900	345'	70% Limestone, 20% Dolomite, 5% Shale, 5% Chert				