

PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III

1000 Rio Brazos Rd. Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe NM 87504-2088

Energy, Minerals & Natural Resources Department  
**OIL CONSERVATION DIVISION**  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised October 18, 1994  
Instructions on back:  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|   |  |   |                                |
|---|--|---|--------------------------------|
| 1. Operator name and Address<br><br>Conoco Inc.<br>10 Desta Dr. Ste 100W<br>Midland, Tx. 79705-4500 |  | 2. OGRID Number<br><br>005073                       |                                |
|   |  | 3. Reason for Filling Code<br>CG (Effective 7-1-98) |                                |
| 4. API Number<br><br>30 - 025-34312   | 5. Pool Name<br><br>Blinebry Oil and Gas |   | 6. Pool Code<br><br>7211 06600 |
| 7. Property Code<br><br>003039  | 8. Property Name<br><br>Lockhart A 27    |   | 9. Well Number<br><br>16       |

II. Surface Location

|                         |                   |                     |                  |           |                          |                               |                           |                            |                   |
|-------------------------|-------------------|---------------------|------------------|-----------|--------------------------|-------------------------------|---------------------------|----------------------------|-------------------|
| UL or lot. no.<br><br>B | Section<br><br>27 | Township<br><br>21S | Range<br><br>37E | Lot. Idn. | Feet from the<br><br>660 | North/South Line<br><br>North | Feet from the<br><br>2200 | East/West Line<br><br>East | County<br><br>Lea |
|-------------------------|-------------------|---------------------|------------------|-----------|--------------------------|-------------------------------|---------------------------|----------------------------|-------------------|

11 Bottom Hole Location

|                      |                                    |                         |       |                         |               |                          |               |                           |        |
|----------------------|------------------------------------|-------------------------|-------|-------------------------|---------------|--------------------------|---------------|---------------------------|--------|
| UL or Lot            | Section                            | Township                | Range | Lot. Idn.               | Feet from the | North/South Line         | Feet from the | East/West Line            | county |
| 12 Lse Code<br><br>F | 13. Producing Method Code<br><br>P | 14. Gas Connection Date |       | 15. C-129 Permit Number |               | 16. C-129 Effective Date |               | 17. C-12b Expiration Date |        |

III. Oil and Gas Transporters

|                      |  |         |         |  |
|----------------------|--|---------|---------|--|
| 18 Transporter OGRID | 19. Transporter Name and Address   | 20. POD | 21. O/G | 22. POD ULSTR Location and Description |
| 024650               | Dynegy Midstream Services<br>6 Desta Drive, Suite 3300<br>Midland, Tx. 79705 | 0766030 | G       | C 27 21S 37E                           |
|                      |  |         |         |  |
|                      |  |         |         |  |
|                      |  |         |         |  |
|                      |  |         |         |  |

IV. Produced Water

|         |  |
|---------|--|
| 23. POD | 24. POD ULSTR Location and Description |
|---------|--|

V. Well Completion Data

|               |               |                          |         |                 |           |
|---------------|---------------|--------------------------|---------|-----------------|-----------|
| 25 Spud Date  | 26 Ready Date | 27. TD                   | 28 PBTD | 29 Perforations | DHC,DC,MC |
| 30. Hole Size |               | 31. Casing & Tubing Size |         | 32 Depth Set    |           |
|               |               |                          |         |                 |           |
|               |               |                          |         |                 |           |
|               |               |                          |         |                 |           |
|               |               |                          |         |                 |           |

VI. Well Test Data

|                  |                       |               |                 |                   |                   |
|------------------|-----------------------|---------------|-----------------|-------------------|-------------------|
| 34. Date New Oil | 35. Gas Delivery Date | 36. Test Date | 37. Test Length | 38. Tbg. Pressure | 39. Csg. Pressure |
| 40. Choke Size   | 41. Oil               | 42. Water     | 43. Gas         | 44. AOF           | 45. Test Method   |

|   |  |                                |  |
|---|--|--------------------------------|--|
| [I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief<br>Signature: <i>Bill R. Keathly</i> |  | OIL CONSERVATION DIVISION      |  |
| Printed name: Bill R. Keathly   |  | Approved by ORIGINAL SIGNED BY |  |
| Title Sr. Regulatory Specialist   |  | Title                          |  |
| Date 9-10-98  |  | Approval Date: 9-10-98         |  |
| Phone (915) 686-5424  |  |                                |  |
| 47. If this is a change of operator fill in the OGRID number and name of the previous operator  |  |                                |  |
| Previous Operator Signature   |  | Printed Name                   |  |
|   |  | Title                          |  |
|   |  | Date                           |  |