

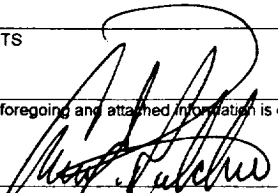
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
P.O. Box 1980  
Hobbs, NM 88241

SUBMIT IN DUPLICATE

Approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. FARM OR LEASE NAME Lockhart A-27 Well #16	
2. NAME OF OPERATOR CONOCO, INC.		9. API Number 30 025 34312	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		10. FIELD AND POOL OR WILDCAT Blinebry Oil & Gas	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 2200' FEL  At top prod. interval reported below -  At total depth -		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 27, T21S, R37E	
14. PERMIT NO. DATE ISSUED 3-3-98		12. COUNTY OR PARISH Lea 13. STATE NM	
15. Date Spudded 3-5-98	16. Date T.D. Reached 3-23-98	17. DATE COMPL (Ready to prod.) 4-16-98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3404'
20. TOTAL DEPTH, MD & TVD 6700'		21. PLUG, BACK T.D., MD & TVD 6696'	22. IF MULTIPLE COMPL., HOW MANY*
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Blinebry @ 5442-5646'		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL		25. WAS DIRECTIONAL SURVEY MADE NO 27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	23#	1210'	12 1/4"
5 1/2"	17#	6700'	7 7/8"
CEMENTING RECORD		Amount Pulled	
500 sx		NONE	
1330 sx		NONE	
29. LINER RECORD			
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
2 3/8"			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	5400'		
31. PERFORATION RECORD (Interval, size and number) Blinebry w/1 SPF @ 5442-44, 5462-65, 5494-5504, 5525, 5526, 5566-76, 5601-03, 5636-46'		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 5442-5646' AMT. AND KIND OF MATERIAL USED 2500 gals 15% NEFE HCL 83,000 gals SFG 4000 249,400# 16/30 TLC & 50,680# 16/30 SLC	
33. PRODUCTION			
DATE FIRST PRODUCTION 4-16-98	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)
DATE OF TEST 4-22-98	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR OIL - BBL. TEST PERIOD 0
FLOW TUBING PRESS. 35	CASING PRESSURE 70	CALCULATED 24-HOUR RATE	GAS - MCF. 540
34. DISPOSITION OF GAS Sales		WATER - BBL. 0	
35. LIST OF ATTACHMENTS Logs & deviation		GAS-OIL RATIO	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL GRAVITY-API (CORR.)	
SIGNED 		TITLE Ann E. Ritchie, Regulatory Agent	

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS  
JUN 17 1998

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

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