Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

N.M. Oil Cons. P.O. 5 ex 1980

FORM APPROVED Budget Sweau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Lea, NM

NM 88241 6. If Indian, Allottee or Tribe Name LC032096A

SUNDRY NOTICES	AND REPORTS	ON WELL DODDS,	MW 88%
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FO

Use "APPLICATION FOR PERMIT -" for such proposals		
SUBMIT IN TRIPLICATE	/. If Unit or CA, Agreement Designation	
1. Type of Well		
X Oil Gas INJECTION Well Well Other	8. V	
2. Name of Operator	Lockhart A 27, Well # 16	
CONOCO, INC.	9. /API#	
3. Address and Telephone No.	30 025 343 2	
10 Desta Dr., Suite I00W, Midland, Texas 79705-4500,9I5 686-5424 915 684-6381	 Field and Pool, or Exploratory Area 	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Tubb Oil & Gas	
Surface: 660' FNL & 2200' FEL TD: Sec 27, T2IS, R37E	11. County or Parish, State	

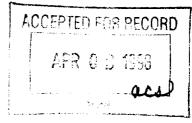
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
	Casing Repair	Water Shut-Off	
Final Abandonment Notice	Altering Casing	Conversion to Injection	
	X Spud & surface casing	Dispose Water	
		(Note: Report results of multiple completion on Well	
		Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-5-98: Move in and rig up Capstar rig #8. Spud I2 I/4" hole.

3-8-98: Ran I2I0' of 8 5/8", 23#, M-50 casing, cemented with lead slurry of 300 sx 65:35:6, CI C + 2% CaCl2 + I/4#/sx celloflake, tailed with 200 sx Cl C + 2% CaCl2. Top of cement @ 45', contacted BLM - okayed ready mix. WOC. Tested to 500 psi - held.



14. I hereby certify that t Ann E. Ritchie **REGULATORY AGENT** Date 3-26-98 (This space for Federal Approved by Conditions of approval, if any Title Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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