FORM APPROVED

1.414 (7 7 2)		ED STATE		reverse s		OMB NO. 10 Expires Februar			
	DEPARTMEN	LAND MANAG				5. LEASE DSIGNATION A	ND SERIAL NO		
	LC 032096A								
APPL	6 IF INDIAN, ALLOTTEE OR TRIBE NAME								
la. TYPE OF WORK									
D F	nrr 🛛	DEEPEN	Ш			7 UNIT AGRREEMENT NA	ME		
	GAS OTHER			INGLE MULTIP	i. E	8. FARM OR LEASE NAME WEL			
2. NAME OF OPERATOR	_			ONE ZONE		Lockhart A			
	Conoco Inc.					9. API WELL NO	27 #10		
a. Address and telephone no	=								
10 Desta	Dr. Ste 430E, Midland	d, Tx. 79705-4	500	915-686-579	4	10. FIELD AND POOL, OF	WILDCAT		
4 LOCATION OF WEL		Tubb Oil & Gas							
		II. SEC, T., R., M., OR BLK. AND SURVEY OR AREA							
At proposed prod. zone 660' FNL & 2080 FEL An in Representation of the second						Sec. 27, T21S, R37E			
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	EST TOWN OR PO	ST OFIC	E •		12 COUNTY OR PARISH	13. STATE		
						Lea	NM		
5. DISTANCE FROM PROP LOCATION TO NEARES	ST		16 NO	OF ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED			
PROPERTY OR LEASE (Also to nearest dr	lg. unit line, if Any)		<u> </u>			40			
8. DISTANCE FROM PROF TO NEAREST WELL, D	RILLING. COMPLETED		19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	HIS LEASE, FT, hether DF, RT, GR, etc.)		6600'			Rotary			
21. ELEVATIONS (Show WI	nether Dr. KT, GR, etc.)	2404LCD				22. APPROX. DATE WOR			
2 3	······	3404' GR				2/7/98			
		PROPOSED CASI	NG AND	CEMENTING PROGRAM	ſ				
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	QUANTITY OF CEMENT				
12-1/4"	M-50, 8-5/8"	23#		1200'		500 sxs, circ.			
7-7/8"	K-55, 5-1/2"	17#		6600'	1460 sxs, circ.				
It is proposed to drill	a vertical wellbore as a	Γubb oil & gas j	produc	er according to the plar	submitted	in the following atac	hments:		
					OGRID	,			
2. Proposed Well Pla	Acerage Dedication Plan	(C-102)							
3. Surface Use Plan	ii Outiliic			PROP	ERTY NO	3039			
4. EXHIBIT A: Vicir	nity Map			POOL	CODE_	60240	l		
	tion Verification Map			Ecc a	ATE	3/2/98			
6. EXHIBIT C: Flow									
	er Mounted Rig Layout I	Orawing		API NO	D. <u>32</u>	025- 343	512		
8. BOP & Choke Mai									
9. H2S Drilling Oper									
10. Surface owner co	mmunications on settlem	ent attempt	Took Aw	ohaaalaaisel Cemiere	4		. •		
	l survey is being conduct	ou by Descit W	CSI AI	chaeological Services a	nia wili pe	provided upon compl	etion.		
The undersigned acce	pts all applicable terms,	conditions, stip	ulation	s and restrictions conce	erning one	rations conducted on t	he leased land		
or portion thereof, as	described above and as o	overed by BLN	/I Bond	File No. ES-0085					
N ABOVE SPACE DESC	RIBE PROPOSED PROGRAD inent data on subsurface locations	M: If proposal is to de	epen give	data on present productive z	one and propo	sed new productive zone. If p	roposal is to drill or		
4.	The residual of subsulface locations	and measured and t	ue vertic	as deptins. Give blowout prevent	er program, if	any.			

Mike L. Mankin Right-of-Way Agent 1/2/1998 DATE _ (This space for Federal or State office use) APPROVAL DATE _

Application approval does not warrant or certify that the applicant holds legal or equitable title to those righs in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

(ORIG. SGD.) ARMÁNDO A. LOPEZ

RECEIVED

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code Pool Name 30-025-34317 60240 TUBB OIL AND GAS Property Code *Property Name Well Number LOCKHART A-27 16 003039 *Operator Name OGRID No. *Elevation 3404' CONOCO INC. 005973 ¹⁰Surface Location Feet from the North/South line Feet from the East/West line UL or lot no. Section Township Range Lot Idn County 2080 37-E NORTH **EAST** 27 21-S 660 LEA В Bottom Hole Location If Different From Surface Feet from the North/South line East/West line UL or lot no. Lot Idn Feet from the Township Section Range County Dedicated Acres "Joint or Infill "Consolidation Code 40 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 OPERATOR CERTIFICATION 2080 LAT.=32 27'20" LONG.=103'08'57" Signature Mike L. Mankin Printed Name Right of Way Agent <u>January 2, 1998</u> Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by . or under my supervision, and that the same is true correct to best of my bellaf. Date of Survey 8278 OFESSIONAL

Amended

Certificate Number

8278

PROPO. J WELL PLAN OUTLINE

WELL NAME

Lockhart A-27 No. 16 2,080' FEL & 660' FNL of Sec 27-T21S-R37E

Ground Level: Kelly Bushing:

		2011110	TYPE OF		24.011/2	5746	FORM.	Mud	Τ_
Depth MD	FORMATION TOPS	DRILLING PROBLEMS	FORMATION EVALUATION	HOLE SIZE	CASING PROGRAM	FRAC GRAD	PRES. GRAD.	Weight & Type	Days
0		Possible Hole Enlargement		12-1/4"				8.4 - 9.5	
		& Sloughing					Normal	Fresh	
1000								1	
1000			·		8-5/8", 23#, M-50				
-	Top Salt 1250'				ST&C @ 1200' 500 sx, circ.			 	3
	,	Washouts in Salt Section						10 Brine	_
								bine	
-									
2000									
2000									
	Base Salt 2350'								
	Yates 2500	D711-1			Top 2nd Stage				
		Possible Losses			Tail at 2400'				
3000	7 Rivers 2755'			7-7/8"					
			Mud loggers on at 3500'						
	Queen 3330'		H2S Monitor on at 3500'						
	Grayburg 3690'								
					DV Tool @ 3700'				
4000	San Andres 3860'	Lost Returns in San Andres							
									7
5000									
	Glorietta 5030'				Top 1st Stage Tail at 5000'				
	1							-	
	Blinebry 5500'		+						
6000	Tubb 5990'								
	1		GR/CNL/CAL						
	Drinkard 6320'		2600'- Surface Casing .		5-1/2", 17#, K-55			10 ppg	
	TD @ 6600'		DLL/MLL/FDC/GR/CNL/PE/CA TD-2600'	.L 1	LT&C @ 6600' 1460 sx, circ.			Starch Gel	15
		<u> </u>				1		1	1
	1								
7000	1						•		
]			<u> </u>					
	<u> </u>					<u> </u>			
DATE		16-Dec-97							

DATE

16-Dec-97

APPROVED

Jim Tietema, Drilling Engineer

Well Name: Lockhart A-27 #16 Location: 2080' FEL & 660' FNL Sec 27, T-21S, R-37E, Lea County, New Mexico **Casing Program:** Surface 8 5/8" casing in 12 1/4" Hole at 1200 ft. in 7 7/8" Hole at 6600 ft. Production 5 1/2" casing **Cementing Program:** Surface Lead 300 sacks Class C Mixed at 12.7 ppg Additives 35:65:6 (Poz:Cem:Gel) + 2% CACL2 + 0.25 pps Cello-Flake Class C Mixed at 14.8 ppg Tail 200 sacks Additives 2% A-7P **Production** 1ST Stage Lead Class C Mixed at 12 ppg 150 sacks Additives 16% Gel + 0.4% CD-32 + 0.2% SMS 360 sacks Class C Mixed at 14.8 ppg Tail Additives 1.1% FL-62 + 1% BA-58 + 3% Salt + 0.3% CD-32 + 0.2% SMS Free Water Fluid Loss 45 cc/30 min. 2nd Stage Class C Mixed at 420 sacks Additives 16% Gel + 0.4% CD-32 + 0.2% SMS sacks Class C Mixed at 14.8 530 Additives 1.1% FL-62 + 1% BA-58 + 5% Salt + 0.3% CD-32 + 0.2% SMS 45 Fluid Loss cc/30 min. Free Water

VICINITY MAP



SCALE: 1" = 4 MILES

WTC 45075

 SEC.
 27
 TWP.
 21-S
 RGE.
 37-E

 SURVEY
 N.M.P.M

 COUNTY
 LEA
 STATE
 NM

 DESCRIPTION
 660' FNL & 2080' FEL

 ELEVATION
 3404'

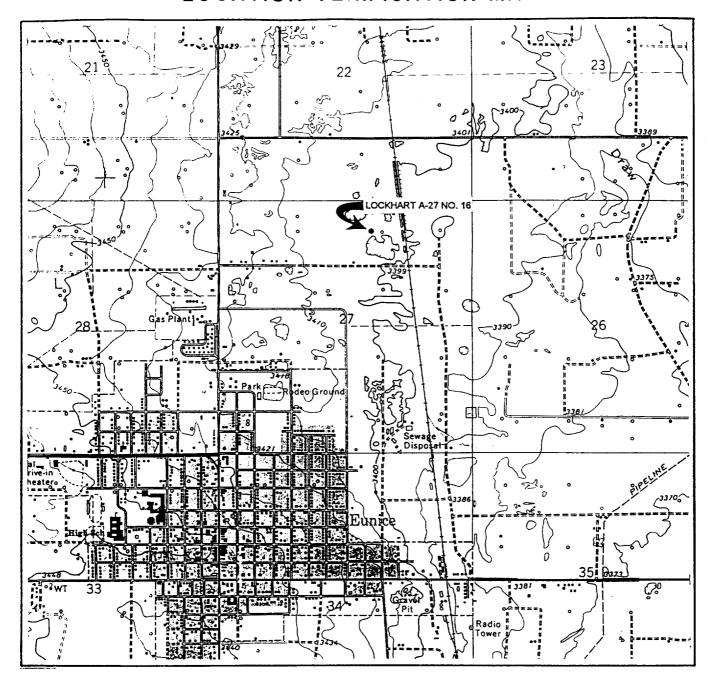
 OPERATOR
 CONOCO INC.

 LEASE
 LOCKHART A-27 NO. 16

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS
MIDLAND, TEXAS
915-685-3800

LOCATION VERIFICATION MAP



SCALE: 1" = 2000' WTC 45075

 SEC.
 27
 TWP.
 21-S
 RGE.
 37-E

 SURVEY
 N.M.P.M

COUNTY LEA STATE NM

DESCRIPTION 660' FNL & 2080' FEL

ELEVATION _____ 3404'

OPERATOR _____CONOCO INC.

LEASE LOCKHART A-27 NO. 16

USGS TOPO MAP EUNICE, NEW MEXICO

CONTOUR INTERVAL 10'

WEST TEXAS CONSULTANTS, INC.

ENGINEERS-PLANNERS-SURVEYORS

MIDLAND, TEXAS

915-685-3800

BOP SPECIFICATIONS

