M.M. Oil Coms. Division 1625 N. Fresich Dr. Hobbs, NW 38240

Form 3 160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

DUDEALLOE	I AND MANAGEMENT	Expires: March 3 1,1993			
BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Seriai No.			
SUNDRY NOTICES	AND REPORTS ON WELLS	LC 031620A			
Do not use this form for proposals to dr Use "APPLICATION FO	6. If Indian, Allonee or Tribe Name				
SUBMIT	7. If Unit or CA, Agreement Designation				
1. Type of Well					
Oil Gas Well Other		8. Well Name and No			
2. Name of Operator		SEMU Burger B # 128			
CONOCO INC.		9. API Well No.			
3. Address and Telephone No.		30-025-34313			
10 DESTA DR. STE. 100W, MIDLANE	0, TX. 79705-4500 (915) 686-5424	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T. R. M. or Survey De		Warren Tubb Gas (87080)			
	4, T-20-S, R-37-E, I FSL & 1310' FEL	11. County or Parish, State			
2490	75L & 1310 FEL				
		Lea Co., NM			
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
	Recompletion	New Construction			
Subsequent Repon	Plugging Back	Non-Routine Fracrunng			
	Casing Repair	Water Shut-Off			
Final Abandonment Notice	Altering Casing	Conversion to Injection			
	Other	Dispose Water			
		INole: Reponresuitsof multiplecompitiononWdi Completion or Recompletion Report and Log form.)			
13. Describe Proposed or Completed Operations (Clearly state a	l pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled			
give substitute locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*				
Conoco proposes to recomplete this well to th	e Tubb using the following procedure:				
 Pull existing production equipment Run Production equipment. Perforate 6450-6530' through tubing and fra Put on production. 	ac the well.				
NSL Order # 3854					

14. I hereby certify that the foregoing is true and correct	VV.11		
Signed // (idda) Title	Kay Maddox - Regulatory Agent (915) 686-5798	Date	May 30, 2000
(This space for Federal or State office use) (Chicago SGD.) ALEXIS C. SWOBODA Approved by Conditions of approval if any:	PETROLEUM ENGINEER	Date	JUN 0 1 2000
MACANIMOCD(1) SHEAR RONCA COST ASST SHEARONA			

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements sentations as to any matter within its junsdiction.

District I PO Box 1980, Hobbs. NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

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District IV	`	NIM 0750	4 0000		,					ree	Lease - 3 Copi
PO Box 2088, S	santa Fe.	NM 87504	4-2088							AME	NDED REPOR
		W	ELL LO	CATI	ON AND	ACR	EAGE DEDIC	CATION PL	AT		
AF	I Numbe	r		2 Pool Code 3 Pool			3 Pool Nan	Pool Name			
30-	025-343	13		870	080			Warren Tu	bb Gas		
4 Property (5 P	roperty	y Name			6 We	ell Number
-3 078	3D83				SEM	U B ur	gerb Perm	ian			#128
7 OGRID No.					8 0	perat	or Name			9 Elevation	
005073	3	Con	oco Inc.,	10 De	sta Drive, S	te. 10	0W, Midland, T	X 79705-4500)		3536'
					10 Sur	rface	Location				
UL or lot no.	Section	Township	Range	Lot Id	n Feet from	1 the	North/South line	Feet from the	East/We	st line	County
I	24	208	37E		2490)'	South	1310'	Ea	ıst	Lea
			11 Bo	ttom]	Hole Locat	ion I	f Different Fro	om Surface			<u> </u>
UL or lot no.	Section	Township	Range	Lot Id	n Feet from	the	North/South line	Feet from the	East/We	st line	County
			.								
12 Dedicated Acres	13 Join	t or Infil 1	4 Consolidati	on Code	15 Order No.	N/C I	. # 3854				
160											
NO ALLOW	VABLE	WILL BE	ASSIGNE	D TO	THIS COMP	LETIO	N UNTIL ALL I	NTERESTS H	AVE BE	EN CON	SOLIDATED
		OR A	NON-ST	ANDA	RD UNIT HA	AS BE	EN APPROVED	BY THE DIVI	SION		
16						•		17 OPE	RATOR	CERT	TFICATION
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Certificate Number

SEMU #128 (H	WR 05/29/98 - BBS	02/08/99)	
API No.		25343130000	Status
TD	7	000.0 ftKB	Frm. at TD
PBTD	E	700.0 ftKB	Frm. Prod. Drinkard
Operator	N	lew Mexico	Permit
Well No.		128	Spud
Permit No.			RR
Field		NMFU	Completion
District		lobbs O.U.	Last Act.
Init, Well Class.	· · · · · · · · · · · · · · · · · · ·		Abandoned
Final Well Class.			Abaliublicu
Event History			
Date	Event	Description	
3/11/98	Bore Hole	12.2500in, Der	oth 1251 OffKB
3/14/98	Cas Run		ng, ID: 8.0938in
4/11/98	Bore Hole	7.8750in, Dept	h 7000 offkr
4/12/98	Cas Run		ng, ID: 4.9531in
4/21/98	Perf	6796.0 - 6890.	OffKB 2 0/ff
4/21/98	Stim/Treat		6796.0 - 6890.0ftKB
4/25/98	Stim/Treat	ACID FRACTI	JRE, 6796.0 - 6890.0ftKB
6/15/98	Comp/WO	Add pay - stim	ulate, Add Perforations, MIRU. HOT-OIL RODS. POH. NUBOP.
		POH W/ TRG	RUWL. TAG @ 6941'. RDWL. GIH W/ BIT, DC'S ON TBG. DO
		CEMENT TO	7000'. RUWL. PERFORATE LOWER DRINKARD. RDWL. ACIDIZE
		LOWER DRIN	KARD W/ PPI TOOL. COMMUNICATED. POH. PU & GIH W/ 2 7/
		WS ACIDIZE	D W/ PPI TOOL. ZONES COMMUNICATED. PULL ABOVE, PUMP
		ACID LAY DO	DWN WS. GIH W/ PROD EQUIPMENT.
6/19/98	Perf	6920.0 - 6982.	NAKA TUM
6/19/98	Stim/Treat		6920.0 - 6982.0ftKB
11/30/98	Note	Liftin Casen	0320.0 - 0302.01IND
	11016	frame 29 45 m	213-120 @6.1 spm w/6" sheave, in 84" stroke, 30 hp 1115 rpm, 3251
		about from 9	atio w/38" gearbox sheave, 3 belts ?. (on 8-6-99 changed motor
		length from 12	5" to 6", spm changed from 8.6 spm to 6.1 spm, also changed stoke
2/1/99	Comp/WO	length from 12	0 (0 84)
2 1/33	Comprive	CIDD © CZEOL	Grayburg, Re-completion, POH w/rods, pump and tbg. NUBOP, set
		CIBP @ 6750 ,	dumped 6 sxs cement on top. Perfd Grayburg w/1spf at
		36/1-3859. A	cidized 2500 gal 15% and 80 (1.3) ball sealers. Frac'd w/81,500#
		16/30 Ottawa a	and 30,000# 16/30 Super LC RCS sand at 55 bpm (all sand put
		away). Riff w/	bit to 6550', POH laying down 91 jts. RIH w/production tbg, pump
		and rods. Cha	nged stroke length on pumping unit to 120", balanced unit. Total
2/2/99	Perf	cost \$74,135.0	
2/2/99	Other Run	3671.0 - 3859.	UTIKB, 3.3/T
பப்ப	Oulei Ruii	CEMENT, 670	0.0 - 6750.0ftKB, OD: 5.0000in, CIBP, 6750.0 - 6755.0ftKB, OD:
2/3/99	Stim/Treat	5.0000in	A 5050 AUTO
2/5/99	Tub Run	Fracture, 36/1	0 - 3859.0ftKB, Acid Squeeze, 3671.0 - 3859.0ftKB
213133	TOD KUII	2.3800 in Tubir	ng, Jnts: 114, ID: 2.0000in, 4.5000 in TAC, Jnts: 1, ID: 2.0000in,
		2.3800 in Tubir	ng, Jnts: 9, ID: 2.0000in, 2.3800 in Seat Nipple, Jnts: 1, ID: 2.0000in,
2/5/99	Rod Run	3.0630 in Notel	ned Collar, Jnts: 1, ID: 2,0000in
2/3/99	Rou Run	1.5000in, Polis	hed Rod, No: 1, 0.7500in, 3/4" Rod, No: 149, 1.5000in, K-bars, No:
		4, 1.8/UUIn, 2)	K 1.5 X 20-3 RHBC Pump, No: 1, 1.3000in, Strainer Nipple, No: 1

Polished Rod (0.0-22.0, OD:1.5000, Wt:7.68)	SEMU #128 (HWR 05/29/98 - BBS 02/08/99)
Tubing (9.0-3607.0,	API No. 30025343130000 Status TD 7000.0 ffKB Frm at TD
OD:2.3800, ID:2.0000)	DDTD 6700 a grea
3/4" Rod (22.0-3775.0,	Operator New Mexico Permit Drinkard
OD:0.7500, Wt:1.63)	Well No. 128 Spud
Casing (11.0-1251.0,	Permit No. RR
OD:8.6250, Wt:24.00)	Field NMFU Completion
Casing (11.0-7000.0,	District Hobbs O.U. Last Act.
OD:5.5000, Wt:15.50)	Init. Well Abandoned
OB.5.5000, Wt. (5.50)	Class
	Final Well
	Class.
	Event History
	Date Event Description 3/11/98 Bore Hole 12.2500in, Depth 1251.0ffKB
	3/11/98 Bore Hole 12:2500in, Depth 1251.0ftKB 3/14/98 Cas Run 8.6250 in Casing ID: 8.0938in
	4/11/98 Bore Hole 7.8750in, Depth 7000.0ftKB 4/12/98 Cas Run 5.5000 in Casing, ID: 4.9531in
	4/21/98 Perf 6796.0 - 6890.0ffKB, 2.0/ft
	4/21/98 Stim/Treat Acid Squeeze, 6796.0 - 6890.0ftKB
TAC (3607.0-3610.0,	4/25/98 Stim/Treat ACID FRACTURE, 6796.0 - 6890.0ffKB
OD:4.5000, ID:2.0000)	6/15/98 Comp/WO Add pay - stimulate, Add Perforations,
Tubing (3610.0-3894.0,	MIRU, HOT-OIL RODS POH NUROP
OD:2.3800, ID:2.0000)	POH W/ TBG. RUWL. TAG @ 6941'
3 3 12 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	RDWL. GIH W/ BIT, DC'S ON TBG. DO
	CEMENT TO 7000', RUWL.
	PERFORATE LOWER DRINKARD
A CONTRACTOR OF THE CONTRACTOR	RDWL. ACIDIZE LOWER DRINKARD
	W/ PPI TOOL. COMMUNICATED
Acid Squeeze (3671.0-3859.0)	POH. PU & GIH W/ 2 7/8 WS
	ACIDIZED W/ PPI TOOL. ZONES
Fracture (3671.0-3859.0)	COMMUNICATED. PULL ABOVE
Perf (3671.0-3859.0)	₩ PUMP ACID. LAY DOWN WS. GIH W/
	PROD EQUIPMENT.
	6/19/98 Perf 6920.0 - 6982.0ftKB, 1.0/ft
	6/19/98 Stim/Treat Acid Squeeze, 6920.0 - 6982.0ftKB
	11/30/98 Note Lufkin C228D-213-120 @6.1 spm w/6"
- I II I	sheave, in 84" stroke, 30 hp 1115 rpm,
	325T frame, 28.45 ratio w/38" gearbox
	sheave, 3 belts?. (on 8-6-99 changed
	motor sheave from 8.5" to 6", spm
	changed from 8.6 spm to 6.1 spm, also changed stoke length from 120" to 84")
	2/1/99 Comp/WO Recomplete to Grayburg, Re-completion
	POH w/rods, pump and tbg. NUBOP, se
V here (2775 0 0075 0	CIBP @ 6750', dumped 6 sxs cement or
K-bars (3775.0-3875.0,	top. Perf'd Grayburg w/1spf at
OD:1.5000, Wt:7,68)	3671'-3859'. Acidized 2500 gal 15% and
·	80 (1.3) ball sealers. Frac'd w/81,500#
	16/30 Ottawa and 30,000# 16/30 Super
	LC RCS sand at 55 bpm (all sand put
	away). RIH w/bit to 6550', POH laying
	down 91 jts. RIH w/production tbg, pump
<u> </u>	and rods. Changed stroke length on
	pumping unit to 120", balanced unit.
	Total cost \$74,135.00
	2/2/99 Perf 3671.0 - 3859.0ftKB, 3.3/ft
	2/2/99 Other Run CEMENT, 6700.0 - 6750.0ffkB OD
	5.0000in, CIBP, 6750.0 - 6755.0ftKB, OD
	5.0000in
2 X 1.5 X 20-3 RHBC Pump	2/3/99 Stim/Treat Fracture, 3671.0 - 3859.0ftKB, Acid
(3875.0-3895.0, OD:1.8700)	Squeeze, 3671.0 - 3859.0ffKB
	2/5/99 Tub Run 2.3800 in Tubing, Jots: 114 ID: 2 0000in
Seat Nipple (3894.0-3895.0,	4.5000 in TAC, Jnts: 1, ID: 2.0000in
OD:2.3800, ID:2.0000)	2.3800 in Tubing, Jnts: 9, ID: 2.0000in.
· 1	2.3800 in Seat Nipple, Jnts: 1 ID:
	2.0000in, 3.0630 in Notched Collar, Jnts:
CEMENT (6700.0-6750.0,	1, ID: 2.0000in
OD:5.0000)	2/5/99 Rod Run 1.5000in, Polished Rod, No: 1, 0.7500in,
	3/4" Rod, No: 149, 1.5000in, K-bars, No:
CIBP (6750.0-6755.0,	4, 1.8700in, 2 X 1.5 X 20-3 RHBC Pump,
OD:5.0000)	No: 1, 1.3000in, Strainer Nipple, No: 1
ACID FRACTURE	
(6796.0-6890.0)	
Acid Squeeze (6796.0-6890.0)	
Perf (6796.0-6890.0)	*** ***
Acid Squeeze (6920.0-6982.0)	
Perf (6920.0-6982.0)	