

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 24, T-20-S, R-37-E, I  
2490' FSL & 1310' FEL

5. Lease Designation and Serial No.

LC 031620A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. **Permian**  
SEMUR # 128

9. API Well No.

30-025-34313

10. Field and Pool, or Exploratory Area

Warren Tubb Gas (87080)

11. County or Parish, State

Lea Co., NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracuring  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Repon result of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Conoco proposes to recomplete this well to the Tubb using the following procedure:

1. Pull existing production equipment
2. Run Production equipment.
3. Perforate 6450-6530' through tubing and frac the well.
4. Put on production.

NSL Order # 3854

14. I hereby certify that the foregoing is true and correct

Signed Kay Maddox

Title - Kay Maddox  
Regulatory Agent (915) 686-5798

Date May 30, 2000

(This space for Federal or State office use)

APPROVED BY ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date JUN 01 2000

Conditions of approval if any:

PLMIS/ NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd. Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe. NM 87504-2088

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Revised February 21, 1994

instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34313	2 Pool Code 87080	3 Pool Name Warren Tubb Gas
4 Property Code <del>3078</del> 3083	5 Property Name SEMU Burger B Permian	6 Well Number #128
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500	9 Elevation 3536'

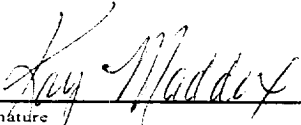
## 10 Surface Location

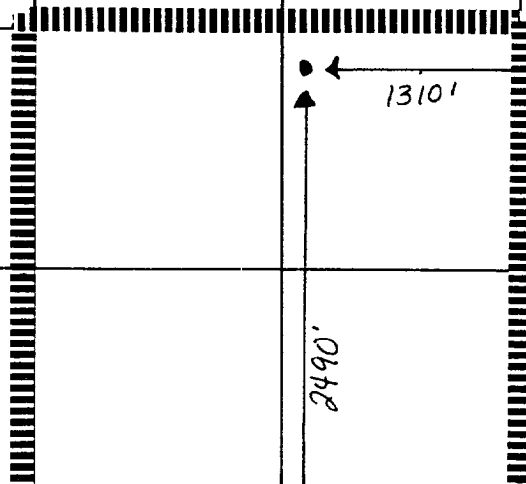
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	24	20S	37E		2490'	South	1310'	East	Lea

## 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint or Infil	14 Consolidation Code		15 Order No.					
160				NSL # 3854					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16					<b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief   _____ Signature  Kay Maddox _____ Printed Name  Regulatory Agent _____ Title  May 30, 2000 _____ Date
					<b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  _____ Date of Survey  _____ Signature and Seal of Professional Surveyor:  _____ Certificate Number



30025343130000

5/30/00

**SEMU #128 (HWR 05/29/98 - BBS 02/08/99)**

API No.	30025343130000	Status	
TD	7000.0 ftKB	Frm. at TD	
PBTD	6700.0 ftKB	Frm. Prod.	Drinkard
Operator	New Mexico	Permit	
Well No.	128	Spud	
Permit No.		RR	
Field	NMFU	Completion	
District	Hobbs O.U.	Last Act.	
Init. Well Class.		Abandoned	
Final Well Class.			

**Event History**

Date	Event	Description
3/11/98	Bore Hole	12.2500in. Depth 1251.0ftKB
3/14/98	Cas Run	8.6250 in Casing, ID: 8.0938in
4/11/98	Bore Hole	7.8750in, Depth 7000.0ftKB
4/12/98	Cas Run	5.5000 in Casing, ID: 4.9531in
4/21/98	Perf	6796.0 - 6890.0ftKB, 2.0/ft
4/21/98	Stim/Treat	Acid Squeeze, 6796.0 - 6890.0ftKB
4/25/98	Stim/Treat	ACID FRACTURE, 6796.0 - 6890.0ftKB
6/15/98	Comp/WO	Add pay - stimulate, Add Perforations, MIRU. HOT-OIL RODS. POH. NUBOP. POH W/ TBG. RUWL. TAG @ 6941'. RDWL. GIH W/ BIT, DC'S ON TBG. DO CEMENT TO 7000'. RUWL. PERFORATE LOWER DRINKARD. RDWL. ACIDIZE LOWER DRINKARD W/ PPI TOOL. COMMUNICATED. POH. PU & GIH W/ 2 7/8 WS. ACIDIZED W/ PPI TOOL. ZONES COMMUNICATED. PULL ABOVE, PUMP ACID. LAY DOWN WS. GIH W/ PROD EQUIPMENT.
6/19/98	Perf	6920.0 - 6982.0ftKB, 1.0/ft
6/19/98	Stim/Treat	Acid Squeeze, 6920.0 - 6982.0ftKB
11/30/98	Note	Lufkin C228D-213-120 @ 6.1 spm w/6" sheave, in 84" stroke, 30 hp 1115 rpm, 325T frame, 28.45 ratio w/38" gearbox sheave, 3 belts ?. (on 8-6-99 changed motor sheave from 8.5" to 6", spm changed from 8.6 spm to 6.1 spm, also changed stoke length from 120" to 84")
2/1/99	Comp/WO	Recomplete to Grayburg, Re-completion, POH w/rods, pump and tbg. NUBOP, set CIBP @ 6750', dumped 6 sxs cement on top. Perf'd Grayburg w/1spf at 3671'-3859'. Acidized 2500 gal 15% and 80 (1.3) ball sealers. Frac'd w/81,500# 16/30 Ottawa and 30,000# 16/30 Super LC RCS sand at 55 bpm (all sand put away). RIH w/bit to 6550', POH laying down 91 jts. RIH w/production tbg, pump and rods. Changed stroke length on pumping unit to 120", balanced unit. Total cost \$74,135.00
2/2/99	Perf	3671.0 - 3859.0ftKB, 3.3/ft
2/2/99	Other Run	CEMENT, 6700.0 - 6750.0ftKB, OD: 5.0000in, CIBP, 6750.0 - 6755.0ftKB, OD: 5.0000in
2/3/99	Stim/Treat	Fracture, 3671.0 - 3859.0ftKB, Acid Squeeze, 3671.0 - 3859.0ftKB
2/5/99	Tub Run	2.3800 in Tubing, Jnts: 114, ID: 2.0000in, 4.5000 in TAC, Jnts: 1, ID: 2.0000in, 2.3800 in Tubing, Jnts: 9, ID: 2.0000in, 2.3800 in Seat Nipple, Jnts: 1, ID: 2.0000in, 3.0630 in Notched Collar, Jnts: 1, ID: 2.0000in
2/5/99	Rod Run	1.5000in, Polished Rod, No: 1, 0.7500in, 3/4" Rod, No: 149, 1.5000in, K-bars, No: 4, 1.8700in, 2 X 1.5 X 20-3 RHBC Pump, No: 1, 1.3000in, Strainer Nipple, No: 1

30025343130000

5/30/00

