

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Co.
SUBMIT IN DUPLICATE

Form approved

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031620A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. UNIT AGREEMENT NAME	
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐				8. FARM OR LEASE NAME SEMU Permian Well #128	
2. NAME OF OPERATOR CONOCO, INC.				9. API Number 30 025 34313	
3. ADDRESS OF OPERATOR 10 Dosta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381				10. FIELD AND POOL, OR WILDCAT Skaggs Grayburg	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2490' FSL & 1310' FEL At top prod. interval reported below At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 24, T20S, R37E	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Lee	
15. Date Spudded 3-24-98				13. STATE NM	
16. Date T.D. Reached 4-12-98		17. DATE COMPL. (Ready to prod.) recompletion - 2-5-98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3536' GR	
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 7005'		21. PLUG BACK "D", MD & TVD CIBP @ 6750' w/ 6" ex cmt on top		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Grayburg @ 3671-3859'				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL				27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB/FT.		DEPTH SET (MD)	
8 5/8"		23#		1251'	
5 1/2"		17#		7005'	
HOLE SIZE		CEMENTING RECORD		Amount Pulled	
12 1/4"		605 ex		NONE	
7 7/8"		1290 ex		NONE	
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		SIZE	
				2 3/8	
TUBING RECORD		DEPTH SET (MD)		PACKER SET (MD)	
		3630'			
31. PERFORATION RECORD (Interval, size and number) Grayburg w/1 SPF @ 3671-84, 84-96, 3703-06, 32-44, 62-58, 70-73, 3823-26, 34-40, 44-50, 46-58'					
32. ACID, SHOT, FRAC, CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 3671-3859' 2500 gals 15% NEFE HCL 2000 gals aqua frac-3500, 32,000 gals Spectra-G-3500 & 81,500# 16/30 sand & 30,000# 16/30 LC RCS					
33. PRODUCTION					
DATE FIRST PRODUCTION 2-5-99		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping		WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 2-9-99		HOURS TESTED 24		CHOKE SIZE	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24 HOUR RATE	
DISPOSITION OF GAS Sales		TEST PERIOD 23		OIL - BBL 99	
GAS - MCF 39		WATER - BBL 4304		OIL GRAVITY-API (CORR.)	
TEST WITNESSED BY		TITLE Ann E. Ritchie, Regulatory Agent		DATE 2-15-99	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED [Signature] TITLE Ann E. Ritchie, Regulatory Agent DATE 2-15-99					

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

24 - Skaggs Drinkard

Conoco 8-31-98

SEMU 141, Well #128, API # 30 025 34313, Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, including all drill-stem tests, including depth interval tested, cushion used, time flowing and shut in pressures, and recoveries)

FORMATION	TOP	BOTT: A	DESCRIPTION, CONTENTS, ETC.		GEOLOGIC MARKERS		
flows based on mud logs:	2832	2884'	Rustler	Mea. Depth	Sub Sea Depth	NAME	TOP
	3034	3048	Yates	1348'	2199'		MEAS. DEPTH
	3180	3192	Seven Rivers	2684	863'		VERT. DEPTH
	3228	3246	Queen	2934	613		SubSeaDepth
	3500	3602	Penrose	3509	38		
	3622	3700	Grayburg	3628	-81		
	3706	3718	San Andres	3772	-225		
	3736	3756	Glorieta	4075	-528		
	3764	3770	Blaine	5262	-1715		
	3804	3872	Tubb	5824	-2277		
	3910	3920	Drinkard	6342	-2795		
	4341	4266		6640'	3093'		
	5300	4370					
	6350	5340					
	6440	6400					
	6500	6470					
	6710	6530					
	6810	6760					
		6920'					

8-31-98 10:00 AM