

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

N.M. Oil Cons. Division

LEASE DESIGNATION AND SERIAL NO.
LC 031620A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

40bbs, NM 98241

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO, INC.		8. FARM OR LEASE NAME SEMU Permian Well #128	
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, Texas 79705-4500 (915) 684-6381		9. API Number 30 025 34313	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2490' FSL & 130' FEL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Skaggs Drinkard	
14. PERMIT NO.		DATE ISSUED 2-25-98	
15. Date Spudded 3-24-98	16. Date T.D. Reached 4-12-98	17. DATE COMPL (Ready to prod.) 6-24-98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3536' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7005'		
21. PLUG BACK T.D., MD & TVD 7000'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. ROTARY TOOLS X
25. CABLE TOOLS			26. WAS DIRECTIONAL SURVEY MADE NO
27. WAS WELL CORED no			28. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)* Drinkard @ 6796-6890' Lower Drinkard @ 6920-6982'
29. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL			30. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	23#	1251'	12 1/4"	605 sx	NONE
5 1/2"	17#	7005'	7 7/8"	1290 sx	NONE

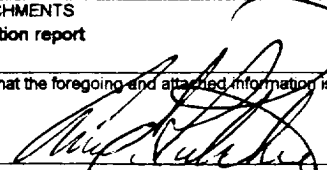
LINER RECORD				TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	4886'

31. PERFORATION RECORD (Interval, size and number) Drinkard w/2 SPF @ 6796-6807', 6820-24', 6832-42', 6855-58', 6870-74', 6880-90' & 6920-6982'	32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) 6796-6890' & 6920-6982' AMT. AND KIND OF MATERIAL USED 2500 gals HCL
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PRODUCTION							
DATE FIRST PRODUCTION 6-24-98	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)		
DATE OF TEST 8-20-98	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD OIL - BBL 1.5	GAS - MCF. 0	WATER - BBL 65	GAS-OIL RATIO -	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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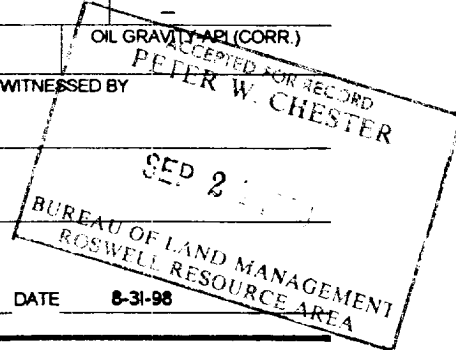
35. LIST OF ATTACHMENTS Logs & inclination report
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
915 684-6381
SIGNED  TITLE Ann E. Ritchie, Regulatory Agent DATE 8-31-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(5) NMOC(1)



Conoco, Inc. 8-31-98

SEMU Permian, Well #128, API # 30 025 34313, Lea County, NM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries):

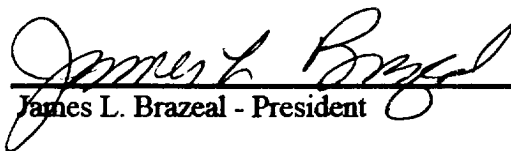
FORMATION Shows based on mud logs.	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
					NAME	MEAS. DEPTH VERT. DEPTH SubSeaDepth
	2832	2884'	Rustler	Mea. Depth 1348'		
	3034	3048	Yates	2684		
	3180	3192	Seven Rivers	2934		
	3228	3246	Queen	3509		
	3580	3602	Penrose	3628		
	3622	3700	Grayburg	3772		
	3706	3718	San Andres	4075		
	3736	3756	Glorieta	5262		
	3764	3770	Blinbry	5824		
	3804	3872	Tubb	6342		
	3910	3920	Drinkard	6640'		
	3952	4266				
	4341	4370				
	5300	5340				
	6350	6400				
	6440	6470				
	6500	6530				
	6710	6760				
	6810	6920'				

38. GEOLOGIC MARKERS

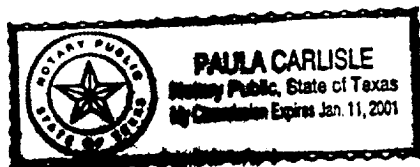
Conoco, Inc.
Attn: Narvie
P.O. Box 953
Midland, Texas 79702

Permian
SEMU ~~Burger-B~~ #128
Lea County NM

500	5.00	1/2	0.88	4.38	4.38
1000	5.00	1/2	0.88	4.38	8.75
1251	2.51	3/4	1.31	3.29	12.04
1750	4.99	3/4	1.31	6.55	18.59
2000	2.50	3/4	1.31	3.28	21.88
2250	2.50	3/4	1.31	3.28	25.16
2500	2.50	1 1/4	2.19	5.47	30.63
2750	2.50	1 1/2	2.63	6.56	37.19
3250	5.00	1	1.75	8.75	45.94
3750	5.00	3/4	1.31	6.56	52.50
4250	5.00	1	1.75	8.75	61.25
4750	5.00	3/4	1.31	6.56	67.81
5250	5.00	1	1.75	8.75	76.56
5341	0.91	3/4	1.31	1.19	77.76
5800	4.59	3/4	1.31	6.02	83.78
6300	5.00	1	1.75	8.75	92.53
6800	5.00	3/4	1.31	6.56	99.09
7000	2.00	3/4	1.31	2.63	101.72


James L. Brazeal - President

The attached instrument was acknowledged before me on the 13th day of Apr, 1998 by Jim Brazeal, President, Brazeal Inc. d/b/a CapStar Drilling




Notary Public